

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 21.51**  
**Replacing 1<sup>st</sup> Revised Sheet No. 21.51**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PS-SM-GFB**  
**PUBLIC SCHOOLS – SMALL -GUARANTEED FLAT BILL**

**STATE OF OKLAHOMA**  
**Code No. 51G**

**RP** - The risk factor percentage is used to compensate OG&E Electric Services for the incremental risk cost of offering the Guaranteed Flat Bill service. The risk factor percentage will be capped at a maximum value of 10%, but may be set at a value less than the capped amount.

**FORMULA:**

$$\text{Monthly Guaranteed Flat Bill} = \frac{\sum_{m=\text{January}}^{\text{December}} \{ [Q_m(1 + QF)] \times P_m \} \times (1 + RP)}{12} + BC$$

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**MINIMUM BILL:** The minimum monthly bill shall be the monthly GFB amount as computed under the above schedule, plus any applicable riders, fees and taxes.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

<b>Rates Authorized by the Oklahoma Corporation Commission:</b>		
<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

Public Utilities Division Stamp

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 23.00**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 23.00**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PS-LG**  
**PUBLIC SCHOOLS – LARGE**

**STATE OF OKLAHOMA**  
**Code No. 54**

**EFFECTIVE IN:** All territory served.

**AVAILABILITY:** Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted.

**The application of this rate is limited to public school facilities with Standard Industrial Classification or North American Industry Classification System (NAICS) as defined by the Company.**

The application of this rate is limited to consumers meeting one of the following conditions:

1) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 but less than 600 with a Load Factor of 25% or more. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Or

2) AkW must be greater than or equal to 600.

**APPLICATION OF FUEL COST ADJUSTMENT (FCA):** The FCA<sub>s</sub> and FCA<sub>w</sub> as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA<sub>s</sub> shall apply to kWh sales during the five revenue months of June through October; and, the FCA<sub>w</sub> shall apply to kWh sales during the seven revenue months of November through May.

**SERVICE LEVEL (Service Level 3):**

**Customer Charge:** \$135.00 per bill per month.

**Capacity Charge:**

Summer Season Maximum Demand: \$7.60 per kW per month.

Winter Season Maximum Demand: \$3.80 per kW per month.

**Energy Charge:**

All kWh per month: 1.24¢ per kWh.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
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August 3, 2009	569281	PUD 200800398

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
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**4<sup>th</sup> Revised Sheet No. 23.01**  
**Replacing 3<sup>rd</sup> Revised Sheet No. 23.01**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PS-LG**  
**PUBLIC SCHOOLS – LARGE**

**STATE OF OKLAHOMA**  
**Code No. 54**

**SERVICE LEVEL (Service Level 4):**

**Customer Charge:** \$95.00 per bill per month.

**Capacity Charge:**

Summer Season Maximum Demand: \$9.00 per kW per month.

Winter Season Maximum Demand: \$3.80 per kW per month.

**Energy Charge:**

All kWh per month: 1.24¢ per kWh.

**SERVICE LEVEL (Service Level 5):**

**Customer Charge:** \$70.00 per bill per month.

**Capacity Charge:**

Summer Season Maximum Demand: \$9.00 per kW per month.

Winter Season Maximum Demand: \$3.80 per kW per month.

**Energy Charge:**

All kWh per month: 2.72¢ per kWh.

**DEFINITION OF SEASON:**

**SUMMER SEASON:** The five OG&E Revenue Months of June through October.

**WINTER SEASON:** The seven OG&E Revenue Months of November through May.

**DETERMINATION OF MAXIMUM DEMAND:** The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter. In the event a customer taking service under this rate has a demand meter with an interval greater than 15 minutes, the Company shall have a reasonable time to change the metering device.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 23.02**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 23.02**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PS-LG**  
**PUBLIC SCHOOLS – LARGE**

**STATE OF OKLAHOMA**  
**Code No. 54**

**DETERMINATION OF BILLING DEMAND:** The Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, set forth under Power Factor Clause; provided that no Billing Demand shall be considered as less than 25 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

**POWER FACTOR CLAUSE:** The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

**SERVICE LEVELS:** For purposes of this rate, the following shall apply:

**Service Level 1:** Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

**Service Level 2:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

**Service Level 3:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 23.03**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 23.03**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PS-LG**  
**PUBLIC SCHOOLS – LARGE**

**STATE OF OKLAHOMA**  
**Code No. 54**

**Service Level 4:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

**Service Level 5:** Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

**Metering Adjustment:**

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

**Service Level 1:** 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

**Service Level 3:** 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge, plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**3<sup>rd</sup> Revised Sheet No. 23.04**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 23.04**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PS-LG**  
**PUBLIC SCHOOLS – LARGE**

**STATE OF OKLAHOMA**  
**Code No. 54**

**TERM:** The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**3<sup>rd</sup> Revised Sheet No. 23.30**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 23.30**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PS-LG-TOU**  
**PUBLIC SCHOOLS LARGE – TIME-OF-USE**

**STATE OF OKLAHOMA**  
**Code No. 55**

**EFFECTIVE IN:** All territory served.

**AVAILABILITY:** Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted. This tariff is not available to Service Level 1 and 2.

**The application of this rate is limited to public school facilities with Standard Industrial Classifications or North American Industry Classification System (NAICS) as defined by the Company.**

The application of this rate is limited to consumers meeting one of the following conditions:

1) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 600 kW with a Load Factor of 25% or more. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Or

2) AkW must be greater than or equal to 600 kW.

Consumers who are metered with equipment that does not measure the monthly Maximum Demands are considered as having not met the above condition. The Company shall install metering equipment that measures monthly Maximum Demands if, in its sole judgment, such equipment is necessary to determine whether the above conditions have been met.

**APPLICATION OF FUEL COST ADJUSTMENT (FCA):** The FCA<sub>on</sub>, FCA<sub>off</sub> and FCA<sub>w</sub> as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA<sub>on</sub> shall apply to all On-Peak kWh sales; the FCA<sub>off</sub> shall apply to all Off-Peak kWh sales; and, the FCA<sub>w</sub> shall apply to kWh sales during the seven revenue months of November through May.

**SERVICE LEVELS (Service Level 3):**

**Customer Charge:** \$135.00 per bill per month.

**Capacity Charge:**

Maximum Billing Demand per kW: \$4.80 per kW per month

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**3<sup>rd</sup> Revised Sheet No. 23.31**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 23.31**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PS-LG-TOU**  
**PUBLIC SCHOOLS LARGE – TIME-OF-USE**

**STATE OF OKLAHOMA**  
**Code No. 55**

**Energy Charge:**

Summer Season:

All On-Peak kWh per month: 9.10¢ per kWh.

All Off-Peak kWh per month: 1.24¢ per kWh.

Winter Season: All kWh per month: 1.24¢ per kWh.

**SERVICE LEVELS (Service Level 4):**

**Customer Charge:** \$95.00 per bill per month.

**Capacity Charge:**

Maximum Billing Demand per kW: \$ 4.80 per kW per month

**Energy Charge:**

Summer Season:

All On-Peak kWh per month: 9.10¢ per kWh.

All Off-Peak kWh per month: 1.24¢ per kWh.

Winter Season: All kWh per month: 1.24¢ per kWh.

**SERVICE LEVEL (Service Level 5):**

**Customer Charge:** \$70.00 per bill per month.

**Capacity Charge:**

Maximum Billing Demand per kW: \$7.08 per kW per month

**Energy Charge:**

Summer Season:

All On-Peak kWh per month: 9.10¢ per kWh.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b><u>(Effective)</u></b>	<b><u>(Order No.)</u></b>	<b><u>(Cause/Docket No.)</u></b>
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 23.32**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 23.32**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PS-LG-TOU**  
**PUBLIC SCHOOLS LARGE – TIME-OF-USE**

**STATE OF OKLAHOMA**  
**Code No. 55**

All Off-Peak kWh per month: 1.24¢ per kWh.

Winter Season: All Off-Peak kWh per month: 1.24¢ per kWh.

**DEFINITION OF SEASON:**

**Summer Season:** The five OG&E Revenue Months of June through October.

**On-Peak Hours:** From June 1 through September 30, beginning each day at 3:00 p.m. until 7:00 p.m. local time, excluding Saturday, Sundays, Independence Day (as observed) and Labor Day.

**Off-Peak Hours:** All hours not defined as On-Peak hours.

**Winter Season:** The seven OG&E Revenue Months of November through May.

**DETERMINATION OF MAXIMUM DEMAND:** The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter. In the event a customer taking service under this rate has a demand meter with an interval greater than 15 minutes, the Company shall have a reasonable time to change the metering device.

**DETERMINATION OF MAXIMUM BILLING DEMAND:** The Maximum Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, as set forth under Power Factor Clause; provided that no Maximum Billing Demand shall be considered as less than 25 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

**POWER FACTOR CLAUSE:** The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the

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Public Utilities Division Stamp

<b><u>(Effective)</u></b>	<b><u>(Order No.)</u></b>	<b><u>(Cause/Docket No.)</u></b>
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**3<sup>rd</sup> Revised Sheet No. 23.33**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 23.33**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PS-LG-TOU**  
**PUBLIC SCHOOLS LARGE – TIME-OF-USE**

**STATE OF OKLAHOMA**  
**Code No. 55**

Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

**SERVICE LEVELS:** For purposes of this rate, the following shall apply:

**Service Level 1:** Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

**Service Level 2:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

**Service Level 3:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

**Service Level 4:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

**Service Level 5:** Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

**Metering Adjustment:**

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

**Service Level 1:** 0.50 percent of the total kVA rating of the customer's transformers times  
 -- 730 hours.

**Service Level 3:** 0.60 percent of the total kVA rating of the customer's transformers times  
 730 hours.

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**3<sup>rd</sup> Revised Sheet No. 23.34**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 23.34**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PS-LG-TOU**  
**PUBLIC SCHOOLS LARGE – TIME-OF-USE**

**STATE OF OKLAHOMA**  
**Code No. 55**

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

**TERM:** The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**3<sup>rd</sup> Revised Sheet No. 27.00**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.00**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LM**  
**MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)**

**STATE OF OKLAHOMA**  
**Code No. 01**

**EFFECTIVE IN:** Any community served retail by the Company.

**AVAILABILITY:** This tariff is not available for new subscription or new installations. This rate is available to municipalities (including municipal trusts) for year-round dusk-to-dawn outdoor lighting service which is billed to and paid by the municipality for lighting highways, streets, other public thoroughfares, and municipal park areas, but not including athletic fields or swimming pools.

**APPLICATION OF FUEL COST ADJUSTMENT (FCA):** The FCA<sub>s</sub> and FCA<sub>w</sub> as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA<sub>s</sub> shall apply to kWh sales during the five revenue months of June through October; and, the FCA<sub>w</sub> shall apply to kWh sales during the seven revenue months of November through May.

A. **BASE CHARGE:** The monthly rate for each lighting unit installed on an existing pole or structure is as follows:

Filament Lamps						
LM Code	Lumens	Specification	Percentage of Lighting Investment Provided by Company		kWh	Watts
			100%	None		
FL1	1,000	*	\$2.05	N/A	36	103
FL2	1,500	*	\$2.97	N/A	46	132
FL3	2,500	*	\$3.65	\$3.45	71	202

\* These lighting fixtures are not available for new installations.

Mercury Vapor Lamps						
LM Code	Lumens	Specification	Percentage of Lighting Investment Provided by Company		kWh	Watts
			100%	None		
MV1	3,600	*	\$3.43	\$1.73	41	100
MV2	7,000	*	\$4.36	\$2.35	71	175
MV3	11,500	*	\$5.03	\$2.78	103	250
MV4	20,000	*	\$6.59	\$4.36	161	400
MV5	40,000	*	\$6.46	\$4.70	272	700

\* These lighting fixtures are not available for new installations.

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**3<sup>rd</sup> Revised Sheet No. 27.01**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.01**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LM**

**STATE OF OKLAHOMA**

**MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)**

**Code No. 01**

<b>High Pressure Sodium Lamps</b>						
<b>LM Code</b>	<b>Lumens</b>	<b>Specification</b>	<b>Percentage of Lighting Investment Provided by Company</b>		<b>kWh</b>	<b>Watts</b>
			<b>100%</b>	<b>None</b>		
HPS1	4,000	*	\$2.63	\$1.97	21	50
HPS2	9,500	Cobra	\$4.06	\$2.54	41	100
HPS3	15,500	Cobra	\$5.84	\$3.02	71	150
HPS4	25,000	Cobra	\$7.70	\$4.98	107	250
HPS5	25,000	Directional	\$6.41	\$5.70	107	250
HPS6	37,000	Cobra	\$8.95	\$5.46	135	310
HPS7	50,000	Cobra	\$9.17	\$5.85	169	400
HPS8	50,000	**	N/A	\$8.53	169	400
HPS9	50,000	Directional	\$7.52	\$7.43	169	400
HPS10	140,000	Cobra	\$18.28	\$19.20	396	1,000
HPS11	140,000	**	N/A	\$20.16	396	1,000

\* These lighting fixtures are not available for new installations.

\*\*When installed on High Mast Lighting System.

<b>Metal Halide Lamps</b>						
<b>LM Code</b>	<b>Lumens</b>	<b>Specification</b>	<b>Percentage of Lighting Investment Provided by Company</b>		<b>kWh</b>	<b>Watts</b>
			<b>100%</b>	<b>None</b>		
MH1	14,000	Cobra	\$8.55	\$4.60	71	175
MH2	14,000	Decorative	\$11.61	\$5.13	71	175
MH3	14,000	Directional	\$7.12	\$5.46	71	175
MH4	21,000	Cobra	\$9.34	\$6.28	105	250
MH5	21,000	Decorative	\$16.01	\$5.03	105	250
MH6	36,000	Cobra	\$9.52	\$7.81	158	400
MH7	36,000	Directional	\$7.39	\$7.90	158	400
MH8	100,000	Cobra	\$16.50	\$16.95	394	1,000
MH9	100,000	**	N/A	\$18.53	394	1,000
MH10	100,000	Directional	\$13.93	\$16.33	394	1,000

\*\*When installed on High Mast Lighting System.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 27.02**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.02**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LM**

**STATE OF OKLAHOMA**

**MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)**

**Code No. 01**

<b>Sign and Underpass Lighting Fixtures</b>						
<b>LM Code</b>	<b>Lumens</b>	<b>Specification</b>	<b>Percentage of Lighting Investment Provided by Company</b>		<b>kWh</b>	<b>Watts</b>
			<b>100%</b>	<b>None</b>		
SU1	9,500	High Pressure Sodium	\$5.03	\$2.73	41	100
SU2	5,700	Lumen Fluorescent*	N/A	\$2.35	48	125
SU3	12,900	Lumen Fluorescent*	N/A	\$3.31	68	240
SU4	24,000	Lumen Fluorescent*	N/A	\$6.09	127	400

\* These lighting fixtures are not available for new installations.

**B. ADDITIONAL CHARGES:** If an extension of the Company's secondary circuit and a new support pole for the lighting unit is required, the above monthly rate shall be increased as follows:

<b>Poles</b>				
<b>LM Code</b>	<b>Length</b>	<b>Specification</b>	<b>Percentage of Pole Investment Provided by Company</b>	
			<b>100%</b>	<b>None</b>
P1	30'	Standard Wood Pole	\$5.92	\$0.91
P2	35'	Standard Wood Pole	\$7.88	\$0.91
P3	40'	Standard Wood Pole	\$8.68	\$1.25
P4	45'	Standard Wood Pole	\$9.74	\$1.63
P5	50'	Standard Wood Pole	\$11.26	\$2.26
P6	14'-19'	Standard Pole, Other than Wood	\$9.12	\$1.54
P7	20'-24'	Standard Pole, Other than Wood	\$10.10	\$1.63
P8	25'-27'	Standard Pole, Other than Wood	\$12.19	\$1.87
P9	28'-32'	Standard Pole, Other than Wood	\$15.30	\$2.26
P10	33'-37'	Standard Pole, Other than Wood	\$17.08	\$2.73
P11	38'-42'	Standard Pole, Other than Wood	\$23.97	\$3.07
P12	43'-47'	Standard Pole, Other than Wood	\$23.97	\$3.50

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

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**3<sup>rd</sup> Revised Sheet No. 27.03**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.03**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LM**  
**MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)**

**STATE OF OKLAHOMA**  
**Code No. 01**

<b>Miscellaneous Facilities</b>				
<b>LM Code</b>	<b>Length</b>	<b>Specification</b>	<b>Percentage of Pole Investment Provided by Company</b>	
			<b>100%</b>	<b>None</b>
MF1		Break-away Base	\$4.32	\$0.34
MF2	80'	Metal pole with lowering ring	N/A	\$5.51

Overhead wiring is considered a span of 150 feet or less.

<b>LM Code</b>	<b>Specification</b>
UG	Underground wiring will be available at the above rate plus \$3.25 per month where the amount of required buried cable does not exceed, on the average, 150 feet per pole. An amount payable in advance and without right of refund shall be charged equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per pole.
HSP	If a hand-set pole is required due to the inaccessibility of the pole location, an additional charge of \$369.00 will be required. This additional charge will only cover labor items, not material.
TR	If any additional trenching is required, due to the hand-set pole, the price will be \$3.00 per foot plus applicable material charges. These charges shall be paid to the Company in advance of construction and without the right of refund. If the Company's portion of investment in the lighting system for new installations is different from that specified above, the rate for such service shall be the amount "G" as calculated in accordance with the following formula:

$$G = A - (D \times C)$$

Where: G = Adjusted monthly rate per unit.

A = Amount of monthly rate per unit as set out above for 100 percent Company investment.

D = Difference between monthly rate per unit for 100 percent Company investment and monthly rate per unit for no Company investment.

C = Percentage of investment in the lighting system which Company does not provide.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**3<sup>rd</sup> Revised Sheet No. 27.04**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.04**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LM**  
**MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)**

**STATE OF OKLAHOMA**  
**Code No. 01**

**C. ORNAMENTAL TYPE LIGHTING FIXTURES:** The following standard ornamental or decorative types of lighting fixtures are offered by the Company to supply lighting for specific applications:

<b>Ornamental Lighting</b>						
<b>LM Code</b>	<b>Lumens</b>	<b>Specification</b>	<b>Percentage of Lighting Investment Provided by Company</b>		<b>kWh</b>	<b>Watts</b>
			<b>100%</b>	<b>None</b>		
O1	9,500	High pressure sodium contemporary post top luminaire on 19' steel pole (per OGE standard D540)	\$ 12.28	N/A	41	100
O2	25,000	High pressure sodium contemporary post top luminaire on 24' steel pole	\$18.99	N/A	107	250

Where the amount of required buried cable exceeds an average of 150 feet per fixture, an amount equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per fixture shall be paid to the Company in advance of construction and without the right of refund.

**SPECIAL OR NON-STANDARD FACILITIES:** Whenever the municipality requests the Company to install special or non-standard facilities hereunder and there is no engineering, construction, safety, legal or practical reason which would, in the Company's judgment, make such installation inadvisable, the Company will make such installation provided the municipality pays to the Company, in advance and without right of refund, an amount equal to the additional difference between the installed cost of the special or non-standard facilities and the installed cost of comparable standard facilities. The monthly rate shall be as stated above for the comparable standard facilities.

In lieu of such lump sum payment in advance and subject to approval by the Company, the municipality may elect to pay to the Company a monthly charge equal to 1.5 percent of the additional difference between the installed costs as stated above.

No discounts shall apply to the additional costs or charges for special or non-standard facilities.

A standard fixture shall mean those fixtures approved and shown in OG&E Construction Standards.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 27.05**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.05**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LM**  
**MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)**

**STATE OF OKLAHOMA**  
**Code No. 01**

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**INSTALLATION OF UNITS:** Adequate clearance for the necessary lines shall be arranged for by the municipality.

When the Company is required to install additional lights at a location which is more than 600 feet from an existing suitable source of power supply of secondary voltage (overhead or underground), the municipality shall pay to the Company the additional cost of the extension over 600 feet, by either method 2, or 3, shown below.

Where underground service is installed and trenching is not normal, i.e., paving must be broken and replaced or boring is required or other trenching obstructions such as rock, etc., are encountered, the municipality shall pay the additional cost of trenching involved above the cost of normal trenching by any of the following three methods:

- 1) The municipality shall perform all difficult trenching, break paving, bore under obstructions, install duct furnished by the Company, backfill and replace the paving to the mutual satisfaction of all parties concerned.
- 2) The municipality shall pay to the Company in advance and without right of refund an amount equal to the additional cost of construction.
- 3) The municipality shall pay an additional monthly charge equal to 1.5 percent times the additional cost of construction.

When the Company is required by the municipality to replace or remove a lighting system prior to the end of the economic life of the system, the municipality shall pay to the Company an amount equal to the unused portion of the economic life of the system. This payment shall not be required if the replacement system is in accordance with the Standard Replacement Guide designated by the Company.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 27.06**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.06**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LM**

**STATE OF OKLAHOMA**

**MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)**

**Code No. 01**

<b>Standard Replacement Guide Designated by the Company**</b>			
<b>From: Mercury Vapor Units</b>		<b>To: High Pressure Sodium Units</b>	
<b>Lumens</b>	<b>kWh</b>	<b>Lumens</b>	<b>kWh</b>
3,600	41	9,500	41
7,000	71	9,500	41
11,500	103	15,500	71
20,000	161	25,000	107
40,000	272	50,000	169
60,000	383	50,000	169

\*\*Customers will be notified of the replacement change and any pricing change that results.

**BURNING SCHEDULE:** The standard schedule shall be for dusk-to-dawn service and shall include approximately 4,200 hours of service per year. The Company will use reasonable care to maintain such service, but the Company will not be obligated to patrol to determine required lamp replacement or other maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of such facilities, the Company shall be allowed a reasonable length of time to restore normal service during regular working hours.

**OPERATION AND MAINTENANCE:**

**Company-Owned Systems:** The Company shall own, operate, and maintain the entire lighting system including circuits, transformers, poles, and fixtures.

**Municipally-Owned Systems:** The Company shall own the feeders and transformers to the point of connection with the lighting system circuits. The municipality shall own the lighting circuits, control devices, poles, and fixtures. The Company shall operate and provide normal maintenance of the entire lighting system. Normal maintenance shall include painting the poles and replacement of the lamps, ballasts, and glassware.

In the event of damage to or destruction of property belonging to the municipality caused by highway accidents, obsolescence, storm damage or other similar causes; or where replacement of equipment belonging to the municipality other than as provided above is required; the Company may, at its option and after receipt of either a written or verbal request from the municipality, effect the necessary repairs or replacement of the damaged equipment required to place the system in normal operation condition. Such repairs will be made with parts supplied by the municipality or, where applicable, with suitable standard items carried in Company stores. The municipality shall reimburse the Company for all direct and indirect costs or charges incurred by the Company for all materials and related items. All charges and payments hereunder shall be in addition to the monthly charge for normal maintenance and lighting service.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**3<sup>rd</sup> Revised Sheet No. 27.07**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.07**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LM**  
**MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)**

**STATE OF OKLAHOMA**  
**Code No. 01**

The Company shall not be required to accept for operation and maintenance a lighting system owned by the municipality if it is found by the Company to be unsafe, uneconomical to maintain, or not in keeping with good engineering practices.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**SPECIAL CONDITIONS:** In case lighting service is furnished to a municipality under conditions different than specified in this rate schedule, such service shall be under special contract which shall cover, in addition to the foregoing rates and provisions, such items and adjustments of special nature as are necessary to protect the investment of the Company and to define the rights of the parties.

Such special contract shall be approved by an order of the Oklahoma Corporation Commission in accordance with its Rules.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 27.30**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.30**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: OSL**  
**OUTDOOR SECURITY LIGHTING (CLOSED)**

**STATE OF OKLAHOMA**  
**Code No. 44**

**EFFECTIVE IN:** All areas served retail by the Company.

**AVAILABILITY:** This tariff is not available for new subscription or new installations. Available, upon application, to customers other than municipalities and municipal trusts in all territory served by retail distribution lines of the Company.

**APPLICABILITY:** Applicable only to outdoor lighting by ballast operated vapor lamp fixtures and poles conforming to Company specifications. Service shall be rendered only at locations which, solely in the opinion of the Company, are readily accessible for installation and maintenance.

**APPLICATION OF FUEL COST ADJUSTMENT (FCA):** The FCA<sub>s</sub> and FCA<sub>w</sub> as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA<sub>s</sub> shall apply to kWh sales during the five revenue months of June through October; and, the FCA<sub>w</sub> shall apply to kWh sales during the seven revenue months of November through May.

A. **BASE CHARGE:** The monthly rate for each lighting unit installed on an existing pole and using existing secondary circuits is as follows:

Filament Lamps					
OSL Code	Lumens	Specification	Price of Fixture on Existing Wood Distribution Pole	kWh	Watts
FL1	2,500	*	\$5.11	71	202

\*These lighting fixtures are not available for new installations.

Mercury Vapor Lamps					
OSL Code	Lumens	Specification	Price of Fixture on Existing Wood Distribution Pole	kWh	Watts
MV1	3,600	*	\$4.94	41	100
MV2	7,000	*	\$5.92	71	175
MV3	11,500	*	\$7.98	103	250
MV4	20,000	*	\$10.45	161	400
MV5	40,000	*	\$14.50	272	700

\*These lighting fixtures are not available for new installations.

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**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 27.31**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.31**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: OSL**  
**OUTDOOR SECURITY LIGHTING (CLOSED)**

**STATE OF OKLAHOMA**  
**Code No. 44**

<b>High Pressure Sodium</b>					
<b>OSL Code</b>	<b>Lumens</b>	<b>Specification</b>	<b>Price of Fixture on Existing Wood Distribution Pole</b>	<b>kWh</b>	<b>Watts</b>
HP1	4,000	*	\$7.18	21	50
HP2	9,500	Cobra	\$5.70	41	100
HP3	9,500	Directional	\$6.05	41	100
HP4	15,500	Cobra	\$7.45	71	150
HP5	25,000	Cobra	\$10.14	107	250
HP6	25,000	Directional	\$8.84	107	250
HP7	50,000	Cobra	\$13.91	169	400
HP8	50,000	Directional	\$13.64	169	400
HP9	140,000	Cobra	\$24.18	396	1,000

\*These lighting fixtures are not available for new installations.

<b>Metal Halide Lamps</b>					
<b>OSL Code</b>	<b>Lumens</b>	<b>Specification</b>	<b>Price of Fixture on Existing Wood Distribution Pole</b>	<b>kWh</b>	<b>Watts</b>
MH1	14,000	Cobra	\$9.19	71	150
MH2	14,000	Decorative	\$16.20	71	150
MH3	14,000	Directional	\$11.12	71	150
MH4	21,000	Cobra	\$11.36	105	250
MH5	21,000	Decorative	\$19.02	105	250
MH6	36,000	Cobra	\$11.49	158	400
MH7	36,000	Directional	\$13.06	158	400
MH8	100,000	Cobra	\$23.96	394	1,000
MH9	100,000	Directional	\$21.71	394	1,000

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**3<sup>rd</sup> Revised Sheet No. 27.32**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.32**  
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**STANDARD PRICING SCHEDULE: OSL**  
**OUTDOOR SECURITY LIGHTING (CLOSED)**

**STATE OF OKLAHOMA**  
**Code No. 44**

<b>Standard Replacement Guide Designated by the Company**</b>			
<b>From: Mercury Vapor Units</b>		<b>To: High Pressure Sodium Units</b>	
<b>Lumens</b>	<b>kWh</b>	<b>Lumens</b>	<b>kWh</b>
3,600	41	9,500	41
7,000	71	9,500	41
11,500	103	15,500	71
20,000	161	25,000	107
40,000	272	50,000	169
60,000	383	50,000	169

\*\*Customers will be notified of the replacement change and any pricing change that results.

- B. ADDITIONAL CHARGES:** If an extension of the Company's secondary circuit and a new support pole for the area security light is required, the above monthly rate shall be increased for each pole installed as follows:

<b>Poles</b>			
<b>OSL Code</b>	<b>Length</b>	<b>Specification</b>	<b>Price of Distribution Pole</b>
P1	30'	Standard Wood Pole	\$5.97
P2	35'	Standard Wood Pole	\$7.94
P3	40'	Standard Wood Pole	\$8.75
P4	45'	Standard Wood Pole	\$9.83
P5	50'	Standard Wood Pole	\$11.36
P6	14'-19'	Standard Pole, Other than Wood	\$9.19
P7	20'-24'	Standard Pole, Other than Wood	\$10.18
P8	25'-27'	Standard Pole, Other than Wood	\$12.30
P9	28'-32'	Standard Pole, Other than Wood	\$15.44
P10	33'-37'	Standard Pole, Other than Wood	\$17.23
P11	38'-42'	Standard Pole, Other than Wood	\$24.18
P12	43'-47'	Standard Pole, Other than Wood	\$24.18

Overhead wiring is considered a span of 150 feet or less.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**3<sup>rd</sup> Revised Sheet No. 27.33**  
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**STANDARD PRICING SCHEDULE: OSL**  
**OUTDOOR SECURITY LIGHTING (CLOSED)**

**STATE OF OKLAHOMA**  
**Code No. 44**

<b>OSL Code</b>	<b>Specification</b>
UG	Underground wiring will be available at the above rate plus \$4.53 per month where the amount of required buried cable does not exceed, on the average, 150 feet per pole. An amount payable in advance and without right of refund shall be charged equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per pole.
HSP	If a hand-set pole is required due to the inaccessibility of the pole location, an additional charge of \$369.00 will be required. This additional charge will only cover labor items, not material.
TR	If any additional trenching is required, due to the hand-set pole, the price will be \$3.00 per foot plus applicable material charges. These charges shall be paid to the Company in advance of construction and without the right of refund.

- C. ORNAMENTAL TYPE LIGHTING FIXTURES:** The following standard ornamental or decorative type of lighting fixtures with underground wiring are offered by the Company to supply lighting for specific applications:

<b>Ornamental Lighting</b>					
<b>OSL Code</b>	<b>Lumens</b>	<b>Specification</b>	<b>Price of Fixture on Existing Wood Distribution Pole</b>	<b>kWh</b>	<b>Watts</b>
OL1	9,500	High pressure sodium contemporary post top luminaire on 19' steel pole (OGE Standard D540)	\$17.86	41	100
OL2	25,000	High pressure sodium contemporary post top luminaire on 24' steel pole	\$23.78	107	250

Where the amount of required buried cable exceeds an average of 150 feet per fixture, an amount equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per fixture shall be paid to the Company in advance of construction and without the right of refund.

**ADDITIONAL FACILITIES:** If additional facilities other than listed above are required, the customer shall pay an additional monthly charge equal to 1.5 percent of the installed cost of such additional facilities.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 27.34**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.34**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: OSL**  
**OUTDOOR SECURITY LIGHTING (CLOSED)**

**STATE OF OKLAHOMA**  
**Code No. 44**

Where an underground system is installed, and paving or other obstructions, such as rock, etc., exist, the customer shall be required to perform all trenching, install duct furnished by the Company, backfill, and replace the paving to the satisfaction of all parties concerned or pay an amount equal to this additional cost of construction to the Company in advance and without right of refund. In lieu of such payment in advance and subject to approval by the Company, the customer may elect to pay to the Company a monthly charge equal to 1.5 percent of the additional cost of construction.

**SPECIAL OR NON-STANDARD FACILITIES:** Whenever the customer requests the Company to install special or non-standard facilities hereunder and there is no engineering, construction, safety, legal or practical reason which would, in the Company's judgment, make such installation inadvisable, the Company will make such installations provided the customer pays to the Company, in advance and without right of refund, an amount equal to the difference between the installed cost of the special or non-standard facilities and the installed cost of comparable standard facilities. The monthly rate shall be as stated above for the comparable standard facilities.

In lieu of such lump sum payment in advance and subject to approval by the Company, the customer may elect to pay to the Company a monthly charge equal to 1.5 percent of the additional difference between the installed costs as stated above.

A standard fixture shall mean those fixtures approved and shown in OG&E Construction Standards.

**INSTALLATION OF UNITS:** The Company's standard lighting fixture shall consist of the following type and size. Other types and sizes of lighting fixtures shall not be available for new installations:

Lumens	Type
9,500	High Pressure Sodium
15,500	High Pressure Sodium
25,000	High Pressure Sodium
50,000	High Pressure Sodium
140,000	High Pressure Sodium
14,000	Metal Halide
21,000	Metal Halide
36,000	Metal Halide
100,000	Metal Halide

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 27.35**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 27.35**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: OSL**  
**OUTDOOR SECURITY LIGHTING (CLOSED)**

**STATE OF OKLAHOMA**  
**Code No. 44**

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

- 1) The customer shall furnish to the Company, without cost to the Company and on forms suitable to it, all rights, permits and easements necessary to permit the installation and maintenance of the Company's facilities on private property where and as needed by the Company in providing service hereunder.
- 2) The facilities furnished by the Company shall remain the property of the Company.
- 3) The facilities for lighting hereunder shall be installed at a mutually agreeable location on the customer's premises. The location shall be accessible to Company trucks when the length of the support bracket exceeds four feet, the luminaries exceeds 11,500 lumens or the pole is of such type or material which will not permit the use of lineman's climbers.
- 4) In any case which would necessitate an excessive expenditure for a long extension or special facilities, the Company may require a guarantee of revenue or a prepayment sufficient to justify the necessary expenditure.

**BURNING SCHEDULE:** The standard schedule shall be for dusk-to-dawn service and shall include approximately 4,200 hours of service per year. The Company will use reasonable care to maintain such service, but the Company will not be obligated to patrol to determine required lamp replacement or other maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of such facilities, the Company shall be allowed a reasonable length of time to restore normal service during regular working hours.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

**TERM:** The customer shall contract for service on the standard contract form for a period of not less than three years. A written contract may be required at the discretion of the Company.

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2<sup>nd</sup> Revised Sheet No. 27.40  
Replacing 1<sup>st</sup> Revised Sheet No. 27.40  
Date Issued XXXX XX, 2018

**STANDARD PRICING SCHEDULE: LED**  
**LED Lighting**

**STATE OF OKLAHOMA**  
**Code No. 45**

**EFFECTIVE IN:** All areas and municipalities served retail by the Company.

**AVAILABILITY:** This optional tariff is available, upon application, to OG&E customers ("Retail Customers") in all areas served by retail electric distribution lines of the Company. This tariff is also available to municipalities (including municipal trusts) ("Municipal Customers") for year-round dusk-to-dawn outdoor lighting service which is billed to and paid by the municipality for lighting highways, streets, other public thoroughfares, and municipal park areas, but not including athletic fields or swimming pools. Additionally, this tariff is available when, and only when, the percentage of lighting investment is 100% provided by the Company.

A. **LIGHTING CHARGE:** The monthly charges for LED lighting installations shall consist of the Fixture Charge and the Energy Charge.

1. **FIXTURE CHARGE:** The monthly rate for each lighting fixture installed on an existing pole and using existing secondary circuits is as follows:

<b>LED Lighting Fixtures Pricing (Construction Standards)</b>				
<b>Rate Code</b>	<b>Specification Wattage</b>	<b>Price of Fixture on Existing Wood Distribution Pole</b>	<b>Average Monthly kWh</b>	<b>Average FixtureWatts</b>
LED01	75 and Less	\$5.19	17	49
LED02	76 to 125	\$7.40	41	117
LED03	126 to 400	\$9.86	85	244
LED01D	75 and Less	\$7.81	16	45
LED02D	76 to 125	\$8.56	30	86
LED03D	126 to 400	\$20.12	85	242
LED01F	75 and Less	\$7.37	19	53
LED02F	76 to 125	\$8.63	34	98
LED03F	126 to 400	\$9.78	56	159
LED04F	201 to 400	\$14.36	106	303

Where the amount of required buried cable exceeds an average of 150 feet per fixture, an amount equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per fixture shall be paid to the Company in advance of construction and without the right of refund.

**Rates Authorized by the Oklahoma Corporation Commission:**

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<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
December 19, 2016	658806	PUD 201600366 (original)

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**2<sup>nd</sup> Revised Sheet No. 27.41**  
**Replacing 1<sup>st</sup> Revised Sheet No. 27.41**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LED**  
**LED Lighting**

**STATE OF OKLAHOMA**  
**Code No. 45**

2. **ENERGY CHARGE:** LED lighting units may include kWh consumption meters to measure the energy consumption. The Company may utilize, as soon as it is technically feasible, the measured energy to bill for the kWh consumption.
- A. **Metered Consumption:** For metered lighting units, the metered monthly consumption of each lighting unit will be used for determining the energy charge.
- B. **Non-metered Consumption:** For non-metered lighting units, the monthly consumption of each lighting unit is derived from the kWh listed in the LED Lighting Fixtures Pricing table within this pricing schedule. The consumption shall be deemed to occur during off-peak hours.

Energy Charge for All kWh                      **2.594 cents per kWh**

3. **APPLICATION OF FUEL COST ADJUSTMENT (FCA):** The FCA<sub>on</sub>, FCA<sub>off</sub>, and FCA<sub>w</sub> shall apply to the energy component of this tariff as follows: the FCA<sub>on</sub> shall apply to all on-peak energy sales during the summer season; the FCA<sub>off</sub> shall apply to all off-peak energy sales during the summer season; and, the FCA<sub>w</sub> shall apply to all kWh sales during the winter season.

**DEFINITION OF SEASONS:**

**Summer Season:** The five OG&E Revenue Months of June through October

**On-Peak Hours:** From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 .m. local time, excluding Saturday, Sunday, Independence Day (as observed) and Labor Day.

**Off-Peak Hours:** All hours not defined as On-Peak Hours.

**Winter Season:** The seven revenue months of November through May

- B. **ADDITIONAL CHARGES:** If an extension of the Company's secondary circuit (greater than 150 feet) and/or a new support pole for the lighting unit is required, the above monthly rate shall be increased according to the additional charges in this section. Please note that a pole shall be required for each span of overhead wiring required for an extension of the Company's secondary circuit. A span of overhead wiring is considered a distance of 150 feet or less.

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**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 27.42**  
**Replacing 1<sup>st</sup> Revised Sheet No. 27.42**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LED**  
**LED Lighting**

**STATE OF OKLAHOMA**  
**Code No. 45**

1. Municipal Customers:

<b>Poles (Construction Standards) (100% owned by Company)</b>			
<b>LM Code</b>	<b>Length</b>	<b>Specification</b>	<b>Price of Distribution Pole</b>
PMO1	30'	Standard Wood	\$5.92
PMO2	35'	Standard Wood	\$7.88
PMO3	40'	Standard Wood	\$8.68
PMO4	45'	Standard Wood	\$9.74
PMO5	50'	Standard Wood	\$11.26
PMO6	14'-19'	Standard, Other than Wood	\$9.12
PMO7	20'-24'	Standard, Other than Wood	\$10.10
PMO8	25'-27'	Standard, Other than Wood	\$12.19
PMO9	28'-32'	Standard, Other than Wood	\$15.30
PMO10	33'-37'	Standard, Other than Wood	\$17.08
PMO11	38'-42'	Standard, Other than Wood	\$23.97
PMO12	43'-47'	Standard, Other than Wood	\$23.97
P13	13' -19'	Decorative Black Fluted Concrete - Single Arm - Direct Buried	\$18.58
P14	13' -19'	Decorative Black Fluted Concrete - Double Arm - Direct Buried	\$25.89
P15	13' -19'	Decorative Black Fluted Concrete - Single Arm - Anchor Base	\$28.87
P16	13' -19'	Decorative Black Fluted Concrete - Double Arm - Anchor Base	\$36.17
P17	30'	Decorative Black Fluted Steel - Single Arm – with Base	\$42.02
P18	30'	Decorative Black Fluted Steel - Double Arm – with Base	\$45.94
P19	25'	Decorative Steel – Single Arm	\$33.24
P20	30'	Decorative Steel – Single Arm	\$33.24
P21	30'	Decorative Steel – Double Arm	\$42.06
P22	20'-30'	Decorative Bronze – Single/Double Arm	\$20.59
P23	29'	Decorative Black Fluted Concrete - Single Arm – Anchor Base	\$49.68
P24	29'	Decorative Black Fluted Concrete - Double Arm – Anchor Base	\$59.23
P25	13'-19'	Decorative Black Fluted Aluminum - Single Arm – Anchor Base	\$14.18
P26	13'-19'	Decorative Black Fluted Aluminum - Double Arm – Anchor Base	\$21.60

**Poles (Construction Standards) (0% owned by Company)**

**Rates Authorized by the Oklahoma Corporation Commission:**

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**2<sup>nd</sup> Revised Sheet No. 27.43**  
**Replacing 1<sup>st</sup> Revised Sheet No. 27.43**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LED**  
**LED Lighting**

**STATE OF OKLAHOMA**  
**Code No. 45**

LM Code	Length	Specification	Price of Distribution Pole
PMC1	30'	Standard Wood Pole	\$0.91
PMC2	35'	Standard Wood Pole	\$0.91
PMC3	40'	Standard Wood Pole	\$1.25
PMC4	45'	Standard Wood Pole	\$1.63
PMC5	50'	Standard Wood Pole	\$2.26
PMC6	14'-19'	Standard Pole, Other than Wood	\$1.54
PMC7	20'-24'	Standard Pole, Other than Wood	\$1.63
PMC8	25'-27'	Standard Pole, Other than Wood	\$1.87
PMC9	28'-32'	Standard Pole, Other than Wood	\$2.26
PMC10	33'-37'	Standard Pole, Other than Wood	\$2.73
PMC11	38'-42'	Standard Pole, Other than Wood	\$3.07
PMC12	43'-47'	Standard Pole, Other than Wood	\$3.50

Miscellaneous Facilities (Construction Standards)				
LM Code	Length	Specification	Percentage of Pole Investment Provided by Company	
			100%	None
MF1		Break-away Base	\$4.32	\$0.34
MF2	80'	Metal pole with lowering ring	N/A	\$5.51

LM Code	Specification
UG	Underground wiring will be available at the above rate plus \$3.25 per month where the amount of required buried cable does not exceed, on the average, 150 feet per pole. An amount payable in advance and without right of refund shall be charged equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per pole.
HSP	If a hand-set pole is required due to the inaccessibility of the pole location, an additional charge of \$369.00 will be required. This additional charge will only cover labor items, not material.
TR	If any additional trenching is required, due to the hand-set pole, the price will be \$3.00 per foot plus applicable material charges. These charges shall be paid to the Company in advance of construction and without the right of refund.

2. Retail Customers:

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**2<sup>nd</sup> Revised Sheet No. 27.44**  
**Replacing 1<sup>st</sup> Revised Sheet No. 27.44**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LED**  
**LED Lighting**

**STATE OF OKLAHOMA**  
**Code No. 45**

<b>Poles (Construction Standards)</b>			
<b>OSL Code</b>	<b>Length</b>	<b>Specification</b>	<b>Price of Distribution Pole</b>
PO1	30'	Standard Wood	\$5.97
PO2	35'	Standard Wood	\$7.94
PO3	40'	Standard Wood	\$8.75
PO4	45'	Standard Wood	\$9.83
PO5	50'	Standard Wood	\$11.36
PO6	14'-19'	Standard, Other than Wood	\$9.19
PO7	20'-24'	Standard, Other than Wood	\$10.18
PO8	25'-27'	Standard, Other than Wood	\$12.30
PO9	28'-32'	Standard, Other than Wood	\$15.44
PO10	33'-37'	Standard, Other than Wood	\$17.23
PO11	38'-42'	Standard, Other than Wood	\$24.18
PO12	43'-47'	Standard, Other than Wood	\$24.18
P13	13' -19'	Decorative Black Fluted Concrete - Single Arm - Direct Buried	\$18.58
P14	13' -19'	Decorative Black Fluted Concrete - Double Arm - Direct Buried	\$25.89
P15	13' -19'	Decorative Black Fluted Concrete - Single Arm - Anchor Base	\$28.87
P16	13' -19'	Decorative Black Fluted Concrete - Double Arm - Anchor Base	\$36.17
P17	30'	Decorative Black Fluted Steel - Single Arm - with Base	\$42.02
P18	30'	Decorative Black Fluted Steel - Double Arm - with Base	\$45.94
P19	25'	Decorative Steel - Single Arm	\$33.24
P20	30'	Decorative Steel - Single Arm	\$33.24
P21	30'	Decorative Steel - Double Arm	\$42.06
P22	20'-30'	Decorative Bronze - Single/Double Arm	\$20.59
P23	29'	Decorative Black Fluted Concrete - Single Arm - Anchor Base	\$49.68
P24	29'	Decorative Black Fluted Concrete - Double Arm - Anchor Base	\$59.23
P25	13'-19'	Decorative Black Fluted Aluminum - Single Arm - Anchor Base	\$14.18
P26	13'-19'	Decorative Black Fluted Aluminum - Double Arm - Anchor Base	\$21.60

<b>OSL Code</b>	<b>Specification</b>
UG	Underground wiring will be available at the above rate plus \$4.53 per month where the amount of required buried cable does not exceed, on the average, 150 feet per pole. An amount payable in advance and without right of refund shall be charged equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per pole.

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**2<sup>nd</sup> Revised Sheet No. 27.45**  
**Replacing 1<sup>st</sup> Revised Sheet No. 27.45**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LED**  
**LED Lighting**

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HSP	If a hand-set pole is required due to the inaccessibility of the pole location, an additional charge of \$369.00 will be required. This additional charge will only cover labor items, not material.
TR	If any additional trenching is required, due to the hand-set pole, the price will be \$3.00 per foot plus applicable material charges. These charges shall be paid to the Company in advance of construction and without the right of refund.

**C. INSTALLATION OF UNITS:**

Adequate clearance for the necessary lines shall be arranged for by the customer.

When the Company is required to install additional lights at a location which is more than 600 feet from an existing suitable source of power supply of secondary voltage (overhead or underground), the municipality shall pay to the Company the additional cost of the extension over 600 feet, by method 2 below.

Where underground service is installed and trenching is not normal, i.e., paving must be broken and replaced or boring is required or other trenching obstructions such as rock, etc., are encountered, the municipality shall pay the additional cost of trenching involved above the cost of normal trenching by either of the following two methods:

- 1) The municipality shall perform all difficult trenching, break paving, bore under obstructions, install duct furnished by the Company, backfill and replace the paving to the mutual satisfaction of all parties concerned.
- 2) The municipality shall pay to the Company in advance and without right of refund an amount equal to the additional cost of construction.

**D. SPECIAL OR NON-STANDARD OPTIONS:** Special or non-standard options, such as lighting fixtures, poles, arms, etc., are not available under this tariff.

**E. LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**F. REPLACEMENT OF EXISTING NON-LED LIGHTING FIXTURES**

When an order for service for a failed lighting fixture is issued for an existing lighting unit, the Company will replace the existing lighting unit with an LED unit in accordance with the Standard LED Replacement Guide designated by the Company. A failed lighting fixture does

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**2<sup>nd</sup> Revised Sheet No. 27.46**  
**Replacing 1<sup>st</sup> Revised Sheet No. 27.46**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LED**  
**LED Lighting**

**STATE OF OKLAHOMA**  
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not include a burned out or non-functioning lighting element (light bulb), or photo cell unless the Company has determined said lighting components have been discontinued or are no longer practical for operation.

When an order for service is issued to change to a new LED lighting fixture from an existing non-LED lighting fixture that has not failed, OG&E will replace the non-failed in-service fixture for a one-time Conversion Fee. Existing non-standard or unsupported lighting units will be replaced by the LED lighting unit determined by the Standard LED Replacement Guide.

Conversion Fee = \$177.58

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**2<sup>nd</sup> Revised Sheet No. 27.47**  
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**STANDARD PRICING SCHEDULE: LED**  
**LED Lighting**

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<b>Standard LED Replacement Guide Designated by the Company *</b>				
<b>Existing Lighting Fixture</b>		<b>kWh</b>	<b>LED Fixture</b>	<b>kWh</b>
<u>FILx1000</u>		<u>36</u>	<u>LED01</u>	<u>18</u>
<u>FILx1500</u>		<u>46</u>	<u>LED01</u>	<u>18</u>
<u>FILx2500</u>		<u>71</u>	<u>LED01</u>	<u>18</u>
<u>NSMVx3600xDisc</u>	<u>**</u>	<u>41</u>	<u>LED01</u>	<u>18</u>
<u>NSMVx7000xDisc</u>	<u>**</u>	<u>71</u>	<u>LED02</u>	<u>40</u>
<u>NSMVx11500xDisc</u>	<u>**</u>	<u>103</u>	<u>LED02</u>	<u>40</u>
<u>NSMVx20000xDisc</u>	<u>**</u>	<u>161</u>	<u>LED03</u>	<u>85</u>
<u>NSMVx40000xDisc</u>		<u>272</u>	<u>LED03</u>	<u>85</u>
<u>NSHPSx4000xDisc</u>	<u>**</u>	<u>21</u>	<u>LED01</u>	<u>18</u>
<u>NSHPSx9500xCob</u>		<u>41</u>	<u>LED01</u>	<u>18</u>
<u>NSHPSx9500xDir</u>		<u>41</u>	<u>LED01F</u>	<u>18</u>
<u>NSHPSx15500xCob</u>		<u>71</u>	<u>LED01</u>	<u>18</u>
<u>NSHPSx25000xCob</u>	<u>**</u>	<u>107</u>	<u>LED02</u>	<u>40</u>
<u>NSHPSx25000xDir</u>		<u>107</u>	<u>LED02F</u>	<u>34</u>
<u>NSHPSx37000xCob</u>		<u>135</u>	<u>LED03</u>	<u>85</u>
<u>NSHPSx50000xCob</u>	<u>**</u>	<u>169</u>	<u>LED03</u>	<u>85</u>
<u>NSHPSx50000xDir</u>		<u>169</u>	<u>LED03F</u>	<u>56</u>
<u>NSHPSx140000xCob</u>		<u>396</u>	<u>LED03</u>	<u>85</u>
<u>NSMHx14000xCob</u>		<u>71</u>	<u>LED01</u>	<u>18</u>
<u>NSMHx14000xDir</u>		<u>71</u>	<u>LED01</u>	<u>18</u>
<u>NSMHx14000xDecorative</u>		<u>71</u>	<u>LED01</u>	<u>18</u>
<u>NSMHx21000xCob</u>		<u>105</u>	<u>LED02</u>	<u>40</u>
<u>NSMHx21000xDecorative</u>		<u>105</u>	<u>LED02</u>	<u>40</u>
<u>NSMHx36000xCob</u>		<u>158</u>	<u>LED03</u>	<u>85</u>
<u>NSMHx36000xDir</u>		<u>158</u>	<u>LED03</u>	<u>85</u>
<u>NSMHx100000xCob</u>		<u>394</u>	<u>LED03</u>	<u>85</u>
<u>NSMHx100000xDir</u>	<u>**</u>	<u>394</u>	<u>LED04F</u>	<u>106</u>
<u>MVx7000xUnd</u>		<u>71</u>	<u>LED01</u>	<u>18</u>
<u>HPSx9500xUnd</u>		<u>41</u>	<u>LED01</u>	<u>18</u>

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
December 19, 2016	658806	PUD 201600366 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 27.48**  
**Replacing 1<sup>st</sup> Revised Sheet No. 27.48**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LED**  
**LED Lighting**

**STATE OF OKLAHOMA**  
**Code No. 45**

<u>Fluorescentx5700xUnd</u>		<u>48</u>	<u>LED01</u>	<u>18</u>
<u>Fluorescentx12900xUnd</u>		<u>68</u>	<u>LED01</u>	<u>18</u>
<u>Fluorescentx24000xUnd</u>		<u>127</u>	<u>LED02</u>	<u>40</u>
<u>Ormx9500xPtop</u>	<u>**</u>	<u>41</u>	<u>LED01D</u>	<u>16</u>
<u>Ormx25000xPtop</u>	<u>**</u>	<u>107</u>	<u>LED03D</u>	<u>85</u>
<u>Ormx7000xPtop</u>	<u>**</u>	<u>41</u>	<u>LED01D</u>	<u>16</u>
<u>Ormx20000xPtop</u>	<u>**</u>	<u>107</u>	<u>LED03D</u>	<u>85</u>

\* Customers will be notified of the replacement and any resulting price change.

\*\* Discontinued Fixture Type.

- G. BURNING SCHEDULE:** The standard schedule shall be for dusk-to-dawn service and shall include approximately 4,200 hours of service per year. The Company will use reasonable care to maintain such service. Upon notification of any outage or required maintenance of such facilities, the Company shall be allowed a reasonable length of time to restore normal service during regular working hours.
- H. RIDERS:** All riders applicable to either the Municipal Roadway and Area Lighting or the Outdoor Security Lighting tariffs shall apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.
- I. TERM AND TERMINATION:** The customer shall contract for service for each fixture for a period of not less than three years. A written contract may be required at the discretion of the Company. If service is terminated prior to the completion of the initial term for a fixture, the customer shall be required to pay an Early Termination Fee. The Early Termination Fee for each termination request for removing a single fixture is \$114. If additional fixtures are removed at that time for that service location, the charge for each additional fixture removed is \$50. In the event that an Additional Construction Facility fee is applicable to the fixture, the fee per month for the remaining months of the 36 month term are due upon Early Termination.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 30.00**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 30.00**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PM-1**  
**MUNICIPAL WATER PUMPING**

**STATE OF OKLAHOMA**  
**Code No. 26**

**EFFECTIVE IN:** Any incorporated community served retail by the Company.

**AVAILABILITY:** Municipally owned water pumping systems, filtration and sewage plants, fire sirens, and for other power directly appurtenant to those uses under annual contract. Alternating current only. No resale, breakdown, auxiliary or supplementary service permitted.

**APPLICATION OF FUEL COST ADJUSTMENT (FCA):** The FCA<sub>s</sub> and FCA<sub>w</sub> as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA<sub>s</sub> shall apply to kWh sales during the five revenue months of June through October; and, the FCA<sub>w</sub> shall apply to kWh sales during the seven revenue months of November through May.

**ALL SERVICE LEVELS (Service Levels 2-5)**

**Customer Charge:** \$23.80 per meter per month.

**Energy Charge:**

**Summer Season:** The five OG&E Revenue Months of June through October.

All kWh per month: 3.86¢ per kWh.

**Winter Season:** The seven OG&E Revenue Months of November through May.

All kWh per month: 2.05¢ per kWh.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge.

The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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August 3, 2009	569281	PUD 200800398

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 30.01**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 30.01**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PM-1**  
**MUNICIPAL WATER PUMPING**

**STATE OF OKLAHOMA**  
**Code No. 26**

added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**INCIDENTAL LIGHTING:** Incidental lighting will be supplied under this rate schedule only to municipal pumping installations where energy therefore is taken through the power meter and when the energy for lighting purposes is not in excess of ten percent of the energy for power requirements at the particular installation. The customer is to furnish transformers for lighting purposes.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

**TERM:** The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the Municipal Water Pumping Rate from another rate will remain on the Municipal Water Pumping Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

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August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 30.10**  
**Replacing 1<sup>st</sup> Revised Sheet No. 30.10**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PM-TOU**  
**MUNICIPAL WATER PUMPING TIME-OF-USE**

**STATE OF OKLAHOMA**  
**Code No. 26T**

**EFFECTIVE IN:** All territory served.

**AVAILABILITY** Municipally owned water pumping systems, filtration and sewage plants, fire sirens, and for other power directly appurtenant to those uses under annual contract. Alternating current only. No resale, breakdown, auxiliary or supplementary service permitted.

**APPLICATION OF FUEL COST ADJUSTMENT (FCA):** The FCA<sub>on</sub>, FCA<sub>off</sub> and FCA<sub>w</sub> as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA<sub>on</sub> shall apply to all On-Peak kWh sales; the FCA<sub>off</sub> shall apply to all Off-Peak kWh sales; and, the FCA<sub>w</sub> shall apply to kWh sales during the seven revenue months of November through May.

**ALL SERVICE LEVELS (Service Levels 2-5):**

**Customer Charge:** \$23.80 per bill per month.

**Energy Charge:**

**Summer Season:** On-Peak Hours kWh per month: 18.80¢ per kWh.

Off-Peak Hours kWh per month: 3.21¢ per kWh.

**Winter Season:** All kWh per month: 2.05¢ per kWh.

**DEFINITION OF SEASONS:**

**Summer Season:** The five OG&E Revenue Months of June through October.

**On-Peak Hours:** From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

**Off-Peak Hours:** All hours not defined as On-Peak hours.

**Winter Season:** The seven OG&E Revenue Months of November through May.

**BEST BILL PROVISION:** After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise. At the end of the initial enrollment period the customer's billing will be compared to their previous tariff billing using actual usage for the entire period and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under

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Public Utilities Division Stamp

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 30.11**  
**Replacing 1<sup>st</sup> Revised Sheet No. 30.11**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PM-TOU**  
**MUNICIPAL WATER PUMPING TIME-OF-USE**

**STATE OF OKLAHOMA**  
**Code No. 26T**

their previous tariff. In the case where a customer was not previously subscribed to another tariff, the tariff for comparison shall be the PM tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in the ensuing years.

**SERVICE LEVELS:** For purposes of this rate, the following shall apply:

**Service Level 2:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

**Service Level 3:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

**Service Level 4:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

**Service Level 5:** Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

**Metering Adjustment:**

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

**Service Level 3:** 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

<b>Rates Authorized by the Oklahoma Corporation Commission:</b>		
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Public Utilities Division Stamp

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 30.12**  
**Replacing 1<sup>st</sup> Revised Sheet No. 30.12**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PM-TOU**  
**MUNICIPAL WATER PUMPING TIME-OF-USE**

**STATE OF OKLAHOMA**  
**Code No. 26T**

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**INCIDENTAL LIGHTING:** Incidental lighting will be supplied under this rate schedule only to municipal pumping installations where energy therefore is taken through the power meter and when the energy for lighting purposes is not in excess of ten percent of the energy for power requirements at the particular installation. The customer is to furnish transformers for lighting purposes.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

**TERM:** The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the PM-TOU rate from another rate will remain on the PM-TOU rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 30.20**  
**Replacing 1<sup>st</sup> Revised Sheet No. 30.20**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PM-VPP**  
**MUNICIPAL WATER PUMPING VARIABLE PEAK PRICING**

**STATE OF OKLAHOMA**  
**Code No. 26V**

**EFFECTIVE IN:** The Oklahoma Retail Jurisdiction.

**AVAILABILITY:** Municipally owned water pumping systems, filtration and sewage plants, fire sirens, and for other power directly appurtenant to those uses under annual contract. Alternating current only. No resale, breakdown, auxiliary or supplementary service permitted.

This tariff is an optional tariff and is available only to those Municipal Pumping customers for whom OG&E has installed the applicable technology equipment required for this tariff. Customers with the appropriate equipment will be notified of the availability of the rate. Initially, this tariff will be limited to the number of customers that the Company determines can be effectively administered under the constraints of Company's capabilities.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

**TERM:** The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the PM-VPP rate from another rate will remain on the PM-VPP rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

**APPLICATION OF FUEL COST ADJUSTMENT (FCA):** The  $FCA_{on}$ ,  $FCA_{off}$  and  $FCA_w$  as defined in the FCA rider shall apply to the energy components within this tariff as follows: The  $FCA_{on}$  shall apply to all High Peak and Critical Peak kWh sales; the  $FCA_{off}$  shall apply to all Low Peak, Standard Peak, and Off-Peak kWh sales; and, the  $FCA_w$  shall apply to kWh sales during the seven revenue months of November through May.

**ALL SERVICE LEVELS (Service Levels 2-5):**

**Customer Charge:** \$23.80 per month.

**Energy Charge:**

**Summer Season:** The OG&E Revenue Months of June through October.

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 30.21**  
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**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PM-VPP**

**STATE OF OKLAHOMA**

**MUNICIPAL WATER PUMPING VARIABLE PEAK PRICING**

**Code No. 26V**

**On-Peak Hours:** The Day-Ahead Prices for Variable Peak Pricing ( $DAP_{VPP}$ ) as determined based on the average of the Day-Ahead Prices excluding the energy portion of the marginal supply cost for On-Peak Hours ( $DAP_{OPH}$ ) and communicated to the customer by 5:00PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 2:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

**Off-Peak Hours:** 3.21¢ per kWh per month. All hours not defined as On-Peak Hours.

**Winter Season:** The OG&E Revenue Months of November through May.

All kWh per month: 2.05¢ per kWh.

**DETERMINATION OF ON-PEAK HOURS PRICE:** By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day's on-peak period. Receipt of the price notification is the customer's responsibility. The price will be determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff excluding the energy portion of the marginal supply cost.

If  $DAP_{OPH-SL5} \leq 1.1 \text{¢/kWh}$   
 Then  $DAP_{VPP} = 3.21 \text{¢/kWh}$  (The Low Peak kWh Price)

If  $DAP_{OPH-SL5} > 1.1 \text{¢/kWh}$  and  
 $DAP_{OPH-SL5} \leq 3.1 \text{¢/kWh}$   
 Then  $DAP_{VPP} = 8.00 \text{¢/kWh}$  (The Standard Peak kWh Price)

If  $DAP_{OPH-SL5} > 3.1 \text{¢/kWh}$  and  
 $DAP_{OPH-SL5} \leq 17.0 \text{¢/kWh}$   
 Then  $DAP_{VPP} = 22.30 \text{¢/kWh}$  (The High Peak kWh Price)

If  $DAP_{OPH-SL5} > 17.0 \text{¢/kWh}$   
 Then  $DAP_{VPP} = 43.00 \text{¢/kWh}$  (The Critical Peak kWh Price)

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually. If the DAP price bands change, the Company will submit the changes to the Commission staff for review prior to implementation beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 30.22**  
**Replacing 1<sup>st</sup> Revised Sheet No. 30.22**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PM-VPP**  
**MUNICIPAL WATER PUMPING VARIABLE PEAK PRICING**

**STATE OF OKLAHOMA**  
**Code No. 26V**

**CRITICAL PEAK PRICE OVER-CALL PROVISION:** The Company may, with at least two hours notice, designate a critical peak period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak period hours is 80. The price during the critical peak period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

**BEST BILL PROVISION:** At the end of the initial subscription term the customer's PM-VPP billing will be compared to their previous tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under their previous tariff the customer will receive a credit on their bill equal to the difference. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in ensuing years.

**SERVICE LEVELS:** For purposes of this rate, the following shall apply:

**Service Level 2:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

**Service Level 3:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

**Service Level 4:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

**Service Level 5:** Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

**Metering Adjustment:**

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

<b>Rates Authorized by the Oklahoma Corporation Commission:</b>		
<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 30.23**  
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**STANDARD PRICING SCHEDULE: PM-VPP**  
**MUNICIPAL WATER PUMPING VARIABLE PEAK PRICING**

**STATE OF OKLAHOMA**  
**Code No. 26V**

**Service Level 3:** 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**INCIDENTAL LIGHTING:** Incidental lighting will be supplied under this rate schedule only to municipal pumping installations where energy therefore is taken through the power meter and when the energy for lighting purposes is not in excess of ten percent of the energy for power requirements at the particular installation. The customer is to furnish transformers for lighting purposes.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

<b>Rates Authorized by the Oklahoma Corporation Commission:</b>		
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**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**4<sup>th</sup> Revised Sheet No. 33.00**  
**Replacing 3<sup>rd</sup> Revised Sheet No. 33.00**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: DAP**  
**DAY-AHEAD PRICING**

**STATE OF OKLAHOMA**  
**Code No. DAP**

**SERVICE TERRITORY:** Service under this tariff is available in all territories served by OG&E Electric Services (Company), which are within the Oklahoma Corporation Commission's (Commission) jurisdiction.

**AVAILABILITY:** This tariff is available on a seasonal basis to PL, PL-TOU, PS-LG, PS-LG-TOU, and LPL-TOU customers who execute a written contract for such service, including customers taking service under the Company's Load Reduction Rider (LR). Customers taking service under the Company's BUS and IS tariffs are not eligible for the Day-Ahead Pricing tariff. At the Company's sole election, the Company may allow other non-residential customers to subscribe to this tariff on an experimental basis.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

**SERVICE TYPE:** The Company will provide single or three phase service delivered at approximately 60 hertz. The Company shall determine the appropriate voltage(s) for delivery to the customers' premises.

**SERVICE TERMINATION:** A customer may cancel service under this tariff and return to their standard tariff schedule upon giving 30 days written notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this schedule through the next billing period. A customer may return to another tariff schedule without penalty, and with the same billing determinants (including elapsed time on the billing demand ratchet) which existed prior to taking service under this tariff. Consumption under this tariff will not affect a customer's billing determinants for other tariff schedules.

If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff until the start of the next season, as defined in the Definition of Seasons Section, after the request for termination. The customer's bill under this tariff will consist of two parts: (1) the Standard Bill component and (2) the hourly Price component. The Standard Bill component will be determined by multiplying the Customer's Base Line (CBL) billing determinants by the customer's standard tariff rate(s). The hourly Price component will be the sum over all hours of the difference between each hour's actual kilowatt-hour use and the CBL kilowatt-hour use multiplied by the respective hourly Day-Ahead Price. The hourly Day-Ahead Prices will be based on the Southwest Power Pool's hourly Day-Ahead Locational Marginal Price for OGE, OGE's hourly Marginal Outage Costs, adjustments for service-level loss and the Risk and Recovery Factor.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b><u>(Effective)</u></b>	<b><u>(Order No.)</u></b>	<b><u>(Cause/Docket No.)</u></b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
March 1, 2014	599558	PUD 201100087
August 2, 2012	599558	PUD 201100087

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**4<sup>th</sup> Revised Sheet No. 33.01**  
**Replacing 3<sup>rd</sup> Revised Sheet No. 33.01**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: DAP**  
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**DEFINITION of SEASONS:**

**Summer Season:** The five OG&E revenue months of June through October

**Winter Season:** The seven OG&E revenue months of November through May of the succeeding year

**BILL DETERMINATION DURING LOAD REDUCTION EVENTS:** DAP customer may elect to participate in the Load Reduction program. If so, a Load Reduction Agreement must be executed subject to the conditions of the Load Reduction rider and the customer must elect a Subscribed Curtailment Load (SCL) under the Load Reduction Rider equal to at least 10% of the customer's annual maximum CBL demand occurring during the on-peak period.

For DAP customers also subscribed to the Load Reduction Rider, the DAP billing shall be determined as defined within this tariff and further adjusted to include the Subscription Credit, Performance Credit and Buy-Through charges as determined based on the following calculations.

The Subscription Credit shall be calculated as defined within the Load Reduction Rider.

The Performance Credit shall be calculated as provided below for all hours (or portions of an hour) during the event in which  $Price_{Curtailment}$ , adjusted for losses, exceeds  $Price_{DAP}$ .

Where  $(Price_{Curtailment} * LAF) > Price_{DAP}$

$$PC = \sum_{hour} (kWh_{CBL} - kWh_{Actual}) * ((Price_{Curtailment} * LAF) - Price_{DAP})$$

Where

$PC =$  Performance Credit, expressed as a credit. If, for any curtailment event, the above calculation results in a negative value (charge), the PC will be \$0.00.

$kWh_{CBL} =$  DAP CBL kWh for each hour (or portion of an hour) that the curtailment is called.

$kWh_{actual} =$  Actual kWh for each hour (or portion of an hour) that the curtailment is called.

$Price_{curtailment} =$  Load Reduction Curtailment Price for the event.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**STANDARD PRICING SCHEDULE: DAP**  
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Price<sub>DAP</sub> = DAP Hourly Price

LAF = Applicable Service Level Loss Adjustment Factor.

Special Condition:

For each curtailment event, Customers who have a Compliance Ratio (CR) equal to or greater than 80% will have the performance credit payment increased 10%.

Where:

$$CR = \frac{\sum_{\text{hour}} (\text{kWh}_{\text{CBL}} - \text{kWh}_{\text{actual}})}{\text{kWh}_{\text{expected}}}$$

$$\text{kWh}_{\text{expected}} = \text{SCL} * \text{Event duration in hours}$$

The Buy-Through Charges (BTC) shall be calculated as follows for all hours to which the buy-through provision applies as defined within the Load Reduction rider:

$$\text{BTC} = \text{BTC}_{\text{on-peak hours}} + \text{BTC}_{\text{off-peak hours}}$$

Where:

$$\text{BTC}_{\text{on-peak hours}} = \sum_{\text{on-peak hour}} \text{kWh}_{\text{Buy-Through}} * \text{Price}_{\text{Curtailment}} * 2.0 * \text{LAF}$$

$$\text{BTC}_{\text{off-peak hours}} = \sum_{\text{off-peak hour}} \text{kWh}_{\text{Buy-Through}} * \text{Price}_{\text{Curtailment}} * \text{LAF}$$

Where:

$\text{BTC}_{\text{on-peak hours}}$  = Buy-Through Charge expressed as a charge for June 1 through September 30, from 12:00 p.m. until 8:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

$\text{BTC}_{\text{off-peak hours}}$  = Buy-Through Charge expressed as a charge for all hours not defined as On-Peak.

$\text{kWh}_{\text{Buy-Through}}$  = Buy-Through kWh respective to on-peak and off-peak periods for each interval. The Buy-Through kWh value is calculated in the following manner:

If  $(\text{kWh}_{\text{CBL}} - \text{kWh}_{\text{actual}}) < 0$ ,  
then  $\text{kWh}_{\text{Buy-Through}} = \text{SCL}$

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**Replacing 3<sup>rd</sup> Revised Sheet No. 33.03**  
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If  $0 < (kWh_{CBL} - kWh_{actual}) < SCL$ ,  
then  $kWh_{Buy-Through} = SCL - (kWh_{CBL} - kWh_{actual})$

If  $(kWh_{CBL} - kWh_{actual}) > SCL$ ,  
then  $kWh_{Buy-Through} = 0 \text{ kWh}$

Price<sub>curtailment</sub> = Load Reduction Curtailment Price for each event.

LAF = Service Level Loss Adjustment Factor.

**PRICE NOTICE:** By a method specified by the Company and by 6:00 p. m. (local time) each day, the Company will make available to Day-Ahead Pricing customers the hourly prices which shall be effective for the following day. The customer will be responsible for obtaining the necessary equipment to receive Day-Ahead Prices. Except during high-risk-outage periods, the Company may make prices available for Saturday through Monday on the previous Friday. More than day-ahead pricing may also be used for the following holidays: New Year's Day, Martin Luther King Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving (Thursday and Friday), and Christmas (including Christmas Eve Day).

Under high-outage-risk circumstances, the Company may not be able to project prices more than one day in advance, and the Company reserves the right to update prices on a one-day-ahead basis.

If, on certain occasions, a customer is unable to receive the Day-Ahead Prices in the manner specified by the Company, the customer shall inform the Company so that prices may be provided. In the event that the Company is unable to post prices by 7:00 p.m. (local time), the previous day's prices shall apply.

**CURTAILMENT NOTICE:** LR customers will be notified as set forth in the LR rider. DAP LR customers will be notified of the applicable performance and buy-through prices for the reduction event.

**PRICE REDUCTION SUBSEQUENT TO PRICE NOTIFICATION:** Subsequent to providing hourly prices by 6:00 p.m. (local time) of the day before the prices are effective, the Company may decrease its Day-Ahead Prices. The Company shall notify customers of such change in prices as soon as is practicable.

**CONFIDENTIALITY:** Any customer taking service under this tariff shall not disclose to any person, entity, or organization any information regarding the pricing, including, but not limited to, the hourly prices offered under this tariff, without the prior written consent of the Company. Disclosure of such information, including failure to obtain prior written consent before providing

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such information to Consultant(s) (individuals or entities providing energy use and purchase analysis assistance to the customer) shall result in a material breach of any agreement between such customer and the Company, for which the Company shall be entitled to recover at law and at equity. Such disclosure shall at the Company's sole option, result in suspension of service under this tariff, with a full reimbursement to the Company by the customer of the difference between the applicable standard tariff rates and the rate(s) provided pursuant to this tariff for all use billed pursuant to this tariff.

**CUSTOMER BASE LINE:** The CBL (specified by OG&E) represents a subscriber's typical or expected electricity consumption level and pattern. For existing customers, the Customer Base Line (CBL) shall be 12 consecutive months of customer-specific, historical, hourly load information adjusted for calendar day-type matching and other special circumstances that may have affected the customer's usage pattern. For new customers and existing customers for which hourly load information is not available, the CBL shall be 12 consecutive months of hourly load information which best represents a customer's typical or expected electricity consumption level and pattern. Customer's acceptance of the initial CBL is a precondition for eligibility for this tariff.

At the Company's sole discretion, customers may be permitted to aggregate multiple accounts, under the same ownership, and the same rate, into a single CBL. The CBL includes a table reflecting the summation of the individual account billing demands by month. Where block rates apply, the blocks of the rate shall be multiplied by the number of accounts included in the aggregated SCBL.

While a customer is taking service under this tariff, the Company may adjust the CBL to reflect permanent, substantiated changes in operating conditions. These conditions include, but are not limited to: (1) Permanent reductions in the customer's usage due operational changes, (2) Reductions due to demand-side management investment at the customer facility, (3) Additions or upgrades to the transmission and/or distribution facilities required to serve the customer's load, or (4) other conditions that affect the Company's cost of providing service to the customer

**STANDARD BILL:** The Standard Bill is calculated by applying the otherwise applicable rate (OAR), including all applicable riders and surcharges, to the customer's CBL billing determinants for the billing period, including the 15 minute billing demands. If base rates, riders, or surcharges are subsequently revised, those changes will be reflected in the customer's Standard Bill based on their CBL billing determinants for a given month.

As required by the Company's Terms and Conditions of Service, customers taking service under this tariff may be required to make a one-time contribution or pay a monthly facilities charge sufficient to cover the cost of any transmission and distribution facilities provided by the Company to accommodate the customer's load.

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**BILL DETERMINATION:** A bill under this tariff is rendered after each monthly billing period and consists of a Standard Bill amount and a charge (or credit) for incremental (or decremental) energy use based on the difference between a customer's actual use and the customer's CBL in each hour multiplied by the respective hourly energy price provided during the billing period. The monthly bill under this tariff is calculated using the following formula:

$$\text{DAP Bill}_{\text{Mo.}} = \text{Standard Bill}_{\text{Mo.}} + \text{DAP Energy Charge}$$

Where:

$$\text{DAP Bill}_{\text{Mo.}} = \text{Customer's bill for service under this option in a specific billing month}$$

$$\text{Standard Bill}_{\text{Mo.}} = \text{Customer's bill for a specific month on use as defined by the CBL and billed under the otherwise applicable tariff, inclusive of all applicable riders exclusive of franchise fees and taxes}$$

$$\text{DAP Energy Charge} = \sum [\text{Price}_{\text{Hr.}} \times (\text{Load}_{\text{Hr.}} - \text{CBL}_{\text{Hr.}})]$$

$$\sum = \text{Sum over all hours of the monthly billing period}$$

$$\text{Load}_{\text{Hr.}} = \text{Customer's actual kWh use in an hour}$$

$$\text{CBL}_{\text{Hr.}} = \text{Customer Base Line kWh in an hour}$$

$$\text{Price}_{\text{Hr.}} = \text{Hourly DAP price based on hourly marginal supply costs.}$$

Where:

$$\text{Price}_{\text{Hr.}} = [(\text{MC}_{\text{Hr.}}) \times \text{LAF}] + \text{RRF}$$

Where:

$$\text{MC}_{\text{Hr.}} = \text{the marginal supply costs for the Hour (includes energy and outage costs).}$$

$$\text{RRF} = \text{The Risk and Recovery Factor} = 0.5\text{¢ per kWh.}$$

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LAF = Loss Adjustment Factor for the appropriate Service Level as determined in the most recent loss study filed by the Company.

**METER AND COMMUNICATION LINK REQUIREMENT:** The Company will install, own, and maintain metering equipment required for this service. In circumstances where the required metering equipment is not available at a customer location, the Company, at its option, may require a prepayment from the customer to cover such investment.

**POWER FACTOR CLAUSE:** In applying the standard tariff Power Factor Clause for the Standard Bill portion of the monthly bill calculation, the Average Power Factor will be based on total monthly consumption. The customer's standard tariff Power Factor Clause provisions will apply in all other respects.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality. When a municipality, by a franchise or other ordinance, levies or imposes upon the Company franchise payments or fees (based on a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**BEST BILL PROVISION:** Customers will be billed on the DAP prices each month during the first year of enrollment on this tariff. At the end of each season the customer's DAP billing will be compared to their previous tariff using the actual usage for the season and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the actually paid and the amount that would have been paid under their previous tariff. The Best Bill Provision will not be available in ensuing years.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

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**Replacing 2<sup>nd</sup> Revised Sheet No. 34.00**  
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**STANDARD PRICING SCHEDULE: FP**  
**FLEX PRICE**

**STATE OF OKLAHOMA**  
**Code No. FP**

**SERVICE TERRITORY:** Service under this tariff is available in all territories served by OG&E Electric Services (Company), which are within the Oklahoma Corporation Commission's (Commission) jurisdiction.

**AVAILABILITY:** This tariff is available to PL, PL-TOU, PS-LG, PS-LG-TOU, and LPL-TOU customers who execute a written contract for such service, including customers taking service under the Company's Load Reduction Rider (LR). Customers taking service under the Company's Back-Up Service (BUS), Rider for Interruptible Service (IS), and standard Day-Ahead Pricing (DAP) tariffs are not eligible for this Flex Price (FP) tariff. At the Company's sole election, the Company may allow other non-residential customers to subscribe to this tariff on an experimental basis.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

**SERVICE TYPE:** The Company will provide single or three phase service delivered at approximately 60 hertz. The Company shall determine the appropriate voltage(s) for delivery to the customers' premises.

**SERVICE TERMINATION:** A customer may cancel service under this tariff and return to their standard tariff schedule upon giving 30 days written notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this schedule through the next billing period. A customer may return to another tariff schedule without penalty, and with the same billing determinants (including elapsed time on the billing demand ratchet) which existed prior to taking service under this tariff. Consumption under this tariff will not affect a customer's billing determinants for other tariff schedules.

If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff until the start of the next season, as defined in the Definition of Seasons Section, after the request for termination.

**FLEX PRICE :** The FP provides customers the opportunity to choose on a seasonal basis between their current standard tariff and FP. Customers, who elect to participate in the FP summer season, as defined in the Definition of Season Section, must notify the Company no later than 45 days before the start of the summer season. The Company will then provide Seasonal Customer Base Line (SCBL) information as defined in the Seasonal Customer Base Line Section. The customer will continue on the FP program for the subsequent season unless they notify the Company prior to the start of the subsequent season. If the customer elects to discontinue participation in the FP program for the next season, the customer will be placed on their prior standard tariff.

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The customer's bill under this tariff will consist of two parts: (1) the Standard Bill component and (2) the FP component. The Standard Bill component will be determined by multiplying the SCBL billing determinants by the customer's standard tariff rate(s). The FP component will be the sum over all time-of-use periods of the difference between each hour's actual kilowatt-hour use and the SCBL kilowatt-hour use multiplied by the respective FP.

**PRICE NOTICE:** By a method specified by the Company and by 6:00 p.m. (local time) each day, the Company will make available to FP customers the FP Prices as defined in the FP Pricing Section which shall be effective for the twenty-four hour period from 11:00 p.m. on the current day until 11:00 p.m. the following day. The customer will be responsible for obtaining the necessary equipment to receive FP prices. Except during high-risk-outage periods, the Company may make prices available for Saturday through Monday on the previous Friday. More than day-ahead pricing may also be used for the following holidays: New Year's Day, Martin Luther King Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving (Thursday and Friday), and Christmas (including Christmas Eve Day).

Under high-outage-risk circumstances, the Company may not be able to project prices more than one day in advance, and the Company reserves the right to update prices on a one-day-ahead basis.

If, on certain occasions, a customer is unable to receive the FP prices in the manner specified by the Company, the customer shall inform the Company so that prices may be provided. In the event that the Company is unable to post prices by 7:00 p.m. (local time), the previous day's prices shall apply.

**PRICE REDUCTION SUBSEQUENT TO PRICE NOTIFICATION:** Subsequent to providing time-of-use period prices by 6:00 p.m. of the day before the prices are effective, the Company may decrease its FP prices. The Company shall notify customers of such change in prices as soon as is practicable.

**DEFINITION OF SEASONS AND TIME-OF-USE PERIODS:**

**Summer Season:** The five OG&E revenue months of June through October

**Winter Season:** The seven OG&E revenue months of November through May.

**Time-of Use Periods:**

Time-of-Use period 1\* - the 4 hour period ending 3am

Time-of-Use period 2 - the 4 hour period ending 7am

Time-of-Use period 3 - the 4 hour period ending 11 am

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Time-of-Use period 4 - the 4 hour period ending 3pm

Time-of-Use period 5 - the 4 hour period ending 7pm

Time-of-Use period 6 - the 4 hour period ending 11pm

\*The transition between daylight and standard time will affect this period.

**SEASONAL CUSTOMER BASE LINE (SCBL):** The customer must have 12 consecutive months of service from which the SCBL can be developed. For existing customers, the SCBL shall be 12 consecutive months of customer-specific, historical, hourly load information adjusted for calendar day-type matching and other special circumstances that may have affected the customer's usage pattern.

The SCBL will convert the seasonal monthly hourly loads to an average weekday and weekend daily load broken in to six four hour time-of-use periods, one SCBL for the weekday and one SCBL for the weekend day for all months in the season. This means that the daily weekday load pattern will be the same for all weekdays of a given month and each weekend load pattern will be the same for all weekend days of a given month. For definitions of the Seasons and time-of-use periods see the Definition of Seasons and Time-of-Use Periods section.

At the Company's sole discretion, customers may be permitted to aggregate multiple accounts, under the same ownership, and the same rate, into a single SCBL. The SCBL includes a table reflecting the summation of the individual account billing demands by month. Where block rates apply, the blocks of the rate shall be multiplied by the number of accounts included in the aggregated SCBL.

While a customer is taking service under this tariff, the Company may adjust the SCBL to reflect permanent substantiated changes in operating conditions. These conditions include, but are not limited to: (1) Permanent reductions in the customer's usage due operational changes, (2) Reductions due to demand-side management investment at the customer facility, (3) Additions or upgrades to the transmission and/or distribution facilities required to serve the customer's load, or (4) other conditions that affect the Company's cost of providing service to the customer.

**FLEX PRICE PRICING:** The prices for FP will be developed by taking the daily prices used with the Company's Day-Ahead Pricing (DAP) program and convert them into six average time-of-use period prices daily. Prices will be provided by 6:00 p.m. the day before.

**STANDARD BILL:** The Standard Bill is calculated by applying the Otherwise Applicable Rate (OAR), including all applicable riders and surcharges, to the customer's SCBL billing determinants for the billing period, including the 15 minute billing demands. If base rates, riders, or surcharges

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**STANDARD PRICING SCHEDULE: FP**  
**FLEX PRICE**

**STATE OF OKLAHOMA**  
**Code No. FP**

are subsequently revised, those changes will be reflected in the customer's Standard Bill based on their SCBL billing determinants for a given month.

As required by the Company's Terms and Conditions of Service, customers taking service under this tariff may be required to make a one-time contribution or pay a monthly facilities charge sufficient to cover the cost of any transmission and distribution facilities provided by the Company to accommodate the customer's load.

**BILL DETERMINATION:** A bill under this tariff is rendered after each monthly billing period and consists of a Standard Bill amount, and a charge (or credit) for incremental (or decremental) energy use based on the difference between a customer's actual use and the customer's SCBL in each hour multiplied by the respective Flex Price provided during the billing period. The monthly bill under this tariff is calculated using the following formula:

$$\mathbf{FP\ Bill_{Mo.}} = \mathbf{Standard\ Bill_{Mo.}} + \mathbf{Price_{FP}\ Energy\ Charge}$$

Where:

$$\mathbf{FP\ Bill_{Mo.}} = \mathbf{Customer's\ bill\ for\ service\ under\ this\ option\ in\ a\ specific\ billing\ month}$$

$$\mathbf{Standard\ Bill_{Mo.}} = \mathbf{Customer's\ bill\ for\ a\ specific\ month\ of\ use\ as\ defined\ by\ the\ SCBL\ and\ billed\ under\ the\ OAR,\ inclusive\ of\ all\ applicable\ riders\ exclusive\ of\ franchise\ fees\ and\ taxes}$$

$$\mathbf{Price_{FP}\ Energy\ Charge} = \mathbf{\sum [FP \times (Load_{Hr.} - SCBL)]}$$

$$\mathbf{\sum} = \mathbf{Sum\ over\ all\ time-of-use\ periods\ of\ the\ monthly\ billing\ period}$$

$$\mathbf{Load_{Hr.}} = \mathbf{Customer's\ actual\ kWh\ use\ in\ an\ hour}$$

$$\mathbf{SCBL} = \mathbf{Seasonal\ Customer\ Base\ Line\ kWh\ based\ on\ the\ SCBL\ time-of-use\ period}$$

$$\mathbf{FP} = \mathbf{FP\ price\ based\ on\ the\ time-of-use\ period\ DAP\ average}$$

Where:

The DAP is determined per the DAP tariff

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July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
March 1, 2014	599558	PUD 201100087
August 2, 2012	599558	PUD 201100087 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 34.04**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 34.04**  
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**POWER FACTOR CLAUSE:** In applying the standard tariff Power Factor Clause for the Standard Bill portion of the monthly bill calculation, the Average Power Factor will be based on total monthly consumption. The customer's standard tariff Power Factor Clause provisions will apply in all other respects.

**BILL DETERMINATION DURING LOAD REDUCTION EVENTS:** FP customer may elect to participate in the Load Reduction program. If so, a Load Reduction Agreement must be executed subject to the conditions of the Load Reduction Rider and the customer must elect a Subscribed Curtailment Load (SCL) under the Load Reduction Rider at least equal to or greater than 10% of the annual maximum on-peak period kW.

For FP customers also subscribed to the Load Reduction Rider, the FP billing shall be determined as defined within this tariff and further adjusted to include the Subscription Credit, Performance Credit and Buy-Through charges as determined based on the following calculations.

The Subscription Credit shall be calculated as defined within the Load Reduction Rider.

The Performance Credit shall be calculated as provided below for all hours (or portions of an hour) during the event in which  $Price_{Curtailment}$ , adjusted for losses, exceeds  $Price_{FP}$ .

Where  $(Price_{Curtailment} * LAF) > Price_{FP}$

$$PC = \sum_{hour} (kWh_{SCBL} - kWh_{Actual}) * ((Price_{Curtailment} * LAF) - Price_{FP})$$

Where

PC = Performance Credit, expressed as a credit. If, for any curtailment event, the above calculation results in a negative value (charge), the PC will be \$0.00.

$kWh_{SCBL}$  = SCBL kWh for the time-of-use period (or portion of the time-of-use period) that the curtailment is called.

$kWh_{actual}$  = Actual kWh for each hour (or portion of an hour) that the curtailment is called.

$Price_{curtailment}$  = Load Reduction Curtailment Price for the event

$Price_{FP}$  = FP time-of-use period Price

LAF = Applicable Service Level Loss Adjustment Factor

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 34.05**  
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**Special Condition:**

For each curtailment event, Customers who have a Compliance Ratio (CR) equal to or greater than 80% will have the performance credit payment increased 10%.

**Where:**

$$CR = \sum_{\text{hour}} (\text{kWh}_{\text{SCBL}} - \text{kWh}_{\text{actual}}) / \text{kWh}_{\text{expected}}$$

$$\text{kWh}_{\text{expected}} = \text{SCL} * \text{Event duration in hours}$$

The Buy-Through Charges shall be calculated as follows for all hours to which the buy-through provision applies as defined within the Load Reduction rider:

$$BTC = BTC_{\text{on-peak hours}} + BTC_{\text{off-peak hours}}$$

**Where:**

$$BTC_{\text{on-peak hours}} = \sum_{\text{on-peak hour}} \text{kWh}_{\text{Buy-Through}} * \text{Price}_{\text{Curtailment}} * 2.0 * \text{LAF}$$

$$BTC_{\text{off-peak hours}} = \sum_{\text{off-peak hour}} \text{kWh}_{\text{Buy-Through}} * \text{Price}_{\text{Curtailment}} * \text{LAF}$$

**Where:**

$BTC_{\text{on-peak hours}}$  = Buy-Through Charge expressed as a charge for June 1 through September 30, from 12:00 p.m. until 8:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

$BTC_{\text{off-peak hours}}$  = Buy-Through Charge expressed as a charge for all hours not defined as On-Peak.

$\text{kWh}_{\text{Buy-Through}}$  = Buy-Through kWh respective to on-peak and off-peak periods for each interval. The Buy-Through kWh value is calculated in the following manner:

If  $(\text{kWh}_{\text{SCBL}} - \text{kWh}_{\text{actual}}) \leq 0$ ,  
then  $\text{kWh}_{\text{Buy-Through}} = \text{SCL}$

If  $0 < (\text{kWh}_{\text{SCBL}} - \text{kWh}_{\text{actual}}) < \text{SCL}$ ,  
then  $\text{kWh}_{\text{Buy-Through}} = \text{SCL} - (\text{kWh}_{\text{SCBL}} - \text{kWh}_{\text{actual}})$

If  $(\text{kWh}_{\text{SCBL}} - \text{kWh}_{\text{actual}}) > \text{SCL}$ ,

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 34.06**  
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then  $kWh_{Buy-Through} = 0 kWh$

$Price_{curtailment} =$  Load Reduction Curtailment Price for each event.

$LAF =$  Service Level Loss Adjustment Factor.

**CURTAILMENT NOTICE:** Beginning April 1, 2012, LR customers will be notified as set forth in the LR rider. FP LR customers will be notified of the applicable performance and buy-through prices for the reduction event.

**CONFIDENTIALITY:** Any customer taking service under this tariff shall not disclose to any person, entity, or organization any information regarding the pricing, including, but not limited to, the hourly prices offered under this tariff, without the prior written consent of the Company. Disclosure of such information, including failure to obtain prior written consent before providing such information to Consultant(s) (individuals or entities providing energy use and purchase analysis assistance to the customer) shall result in a material breach of any agreement between such customer and the Company, for which the Company shall be entitled to recover at law and at equity. Such disclosure shall at the Company's sole option, result in suspension of service under this tariff, with a full reimbursement to the Company by the customer of the difference between the applicable standard tariff rates and the rate(s) provided pursuant to this tariff for all use billed pursuant to this tariff.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality. When a municipality, by a franchise or other ordinance, levies or imposes upon the Company franchise payments or fees (based on a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**BEST BILL PROVISION:** Customers will be billed on the FP prices each month during the first year of enrollment on this tariff. At the end of each season the customer's billing will be compared to their previous tariff using the actual usage for the season and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under their previous tariff. The Best Bill Provision will not be available in the ensuing years.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**3<sup>rd</sup> Revised Sheet No. 50.10**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 50.10**  
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**STANDARD PRICING SCHEDULE: LIAP**  
**LOW INCOME ASSISTANCE PROGRAM RIDER**

**STATE OF OKLAHOMA**

**AVAILABILITY:** Alternating current service for domestic use in a residence or apartment dwelling unit which complies with the special conditions of service stated below.

No commercial, resale, breakdown, auxiliary, or supplementary service permitted.

**SPECIAL CONDITIONS OF SERVICE:** This rider shall be applied to all individually metered residential customers who are qualified by the Oklahoma Department of Human Services (DHS), and who are certified to OG&E by the DHS for payments under the federally funded Low Income Home Energy Assistance Program. Once certified, the customer will receive this credit for the next 24 billing months.

**PRICES:** On all bills rendered under this rider, a credit of \$10.00 per month will be applied to the customer's bill.

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 50.20**  
**Replacing 1<sup>st</sup> Revised Sheet No. 50.20**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: USP**  
**Utility Solar Program (USP)**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**APPLICABILITY:** The Utility Solar Program makes available to subscribers the solar energy produced by OG&E. The program is available on a voluntary basis to all retail customers. Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

**PRICING:** The kWh sold through this rider are priced at \$0.1049 per kWh.

**SUBSCRIPTION LEVEL:** Customers may subscribe, in increments of 10%, up to 50% of their annual energy. During initial signup the subscriber's annual energy will be determined in one of two ways. If during initial signup the customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12 month usage history. If the customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then 12 months of annual energy will be estimated. Until OG&E expands its solar energy production beyond the initial 2.5 MW, the maximum amount any one customer may receive is 50,000 kWh per year. After the expansion of solar energy production, subscription for any one customer beyond 50,000 kWh will be at the Company's discretion. A customer may change their subscription level only once in any 12 month period. In the event there is a significant and permanent reduction in customer usage the Company, at its sole discretion, may adjust the subscriber's annual energy on which the subscription level is based.

**BILLED PURCHASE QUANTITY:** The quantity of energy that will be purchased by a subscriber for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{EUSR} * EUSA$$

Where

PQ = Monthly Purchase Quantity in kWh

SL = Annual Subscription Level in kWh

EUSR = Annual Utility Solar Rated Energy Production in kWh

EUSA = Actual Monthly Energy Produced by the Utility Solar Facility in kWh

The EUSR and EUSA will be re-determined whenever a new solar facility is brought online or an existing solar facility is taken offline.

**MONTHLY BILLING:** Subscription to the Utility Solar Program requires a customer to be concurrently subscribed to a time-of-use tariff. Subscribers to this tariff will be switched to the time of use tariff designated in compliance with 17 O.S. 2011, Section 156 (applicable to post-

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
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**2<sup>nd</sup> Revised Sheet No. 50.21**  
**Replacing 1<sup>st</sup> Revised Sheet No. 50.21**  
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**STANDARD PRICING SCHEDULE: USP**  
**Utility Solar Program (USP)**

**STATE OF OKLAHOMA**

October 2014 net metering customers) as determined by the Commission. The purchased utility solar energy shall be credited against the time-differentiated energy portion of the customer's metered energy at the applicable time-of-use pricing yielding the customer's net energy. Should the purchased utility solar amount for a given month be larger than the customer's metered energy consumption then the net energy will be zero.

Under this tariff, only the energy (kWh) portion of a customer's bill are affected. On a monthly basis, the customer's energy charges will include the 1) purchased quantity of utility solar energy at the utility solar price, 2) net energy according to the applicable energy price under their rate schedule and any applicable rider schedules, and 3) the total metered energy according to any applicable riders. All other rate schedule charges are unaffected by this rider. Customer usage as determined by the annual billing prior to subscription shall be used in determination of the applicable tariff used for the customer's billing.

**WAITING LIST:** If at the time of subscription request a customer's desired subscription level is greater than the available energy of the Utility Solar Facility, then the customer may elect to be placed on a waiting list.

The Available Energy of the Utility Solar Facility will be computed as follows:

$$EA = EUSR - \sum SL$$

Where

EA = Available Energy of the Utility Solar Facility

EUSR = Annual Utility Solar Rated Energy Production

$\sum SL$  = The sum of all subscribed Subscription Levels

Customers will be moved from the waiting list into active subscriber status in the order that they are placed on the waiting list, only if Available Energy is greater than the customer's desired Subscription Level. If the Available Energy is less than the customer's desired Subscription Level then the next customer on the waiting list will be checked for subscription availability.

**SUBSCRIPTION TERM:** There is no minimum subscription term. Customers may terminate subscription at any time, with the termination effective with the next monthly billing cycle.

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**P. O. Box 321**  
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**5<sup>th</sup> Revised Sheet No. 50.30**  
**Replacing 4<sup>th</sup> Revised Sheet No. 50.30**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: GPWR**  
**GREEN POWER WIND RIDER**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**APPLICABILITY:** The GPWR makes available the wind energy from Company owned wind resources to subscribers through voluntary participation to the following rate classes: Residential; General Service; Oil & Gas Producers; Municipal Pumping; Public Schools–SM Public Schools–LG; and Power and Light. Other classes may subscribe with approval of the Company. All other provisions of the standard pricing schedules shall apply. OG&E reserves the right to limit the amount of energy provided to individual customers under this rider. Should wind power subscriptions exceed available supply, OG&E is not obligated to acquire additional wind power resources. Customers subscribing to GPWR will pay for related educational, advertising, and ancillary expenses. The GPWR is closed to any additional subscription by the Large Power and Light (LPL) class above existing subscription level at the time of rider approval except for University of Oklahoma – Norman Campus ("OU-NC") and University of Oklahoma Health Science Center ("OU-HSC"). The OU-NC and the OU-HSC subscription levels are defined under the PURCHASE AMOUNT FOR OU-NC AND OU-HSC section. If an existing LPL GPWR customer vacates their present GPWR usage, those GPWR kWh shall be removed from further LPL subscription and made available to other classes of service.

**PURCHASE AMOUNT:** Except as specified in the PURCHASE AMOUNT FOR OU-NC AND OU-HSC section and the purchase provisions for the Residential class (as specified below), wind energy will be purchased by fixed 100 kWh block increments. The minimum/maximum number of kWh per month allowed to be purchased by a single customer under this rider per rate class is as follows:

Residential	100 kWh to 2,000 kWh	1-20 blocks (Min/Max)
	Or: 100% Monthly Option, Up to 2,000 kWh per month	
General Service	100 kWh to 4,000 kWh	1-40 blocks (Min/Max)
Oil & Gas Producers	100 kWh to 4,000 kWh	1-40 blocks (Min/Max)
Public Schools – SM	100 kWh to 4,000 kWh	1-40 blocks (Min/Max)
Public Schools – LG	100 kWh to 16,000 kWh	1-160 blocks (Min/Max)
Municipal Pumping	100 kWh to 16,000 kWh	1-160 blocks (Min/Max)
Power and Light	100 kWh to 16,000 kWh	1-160 blocks (Min/Max)

The total number of GPWR blocks shall be limited to no greater than 1,390,000 blocks on an annual basis, but may be limited to less than 1,390,000 blocks if wind availability becomes limited. Once the 1,390,000 blocks have been reached for a year, no other customers will be allowed to subscribe to the GPWR except for OU-NC and OU-HSC.

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**STANDARD PRICING SCHEDULE: GPWR**  
**GREEN POWER WIND RIDER**

**STATE OF OKLAHOMA**

Residential customers choosing the GPWR option may elect a 100% GPWR subscription option for a cap up to 2,000 kWh a month. Customers that over subscribe to wind will only be charged or credited on their monthly bill at their actual monthly kWh usage level or up to the 2,000 kWh monthly wind cap level.

**PURCHASE AMOUNT FOR OU-NC AND OU-HSC:**

The accounts identified as OU-NC shall be capped at their current subscription level plus 1,258,300 kWh per month (15,099,600 kWh annually). OU-HSC is capped at a monthly subscription of 96,300 kWh monthly (1,155,600 kWh annually). The total GPWR subscription allocated to OU-NC, OU-HSC, and the 1,390,000 blocks (139,000,000 kWh annually) assigned to other customers ("Other") is capped at 157,000,000 kWh annually. In the event that GPWR wind production is less in any month than the combined subscription levels of Other and OU-NC and OU-HSC, subscriptions for that month will first be committed to the Other subscribers, then to the OU-NC accounts, and finally to the OU-HSC accounts.

**WIND SELECTION CHARGE ("WSC") FOR OTHER CUSTOMERS:** The price for each 100 kWh block will be \$3.90. The price for each individual wind subscribed kWh will be \$0.039. This price is in addition to the applicable standard pricing for each participant's total monthly billing. Annual revenues (less educational, advertising, and ancillary expenses of \$750,000 for each calendar year) shall be credited to customers through the fuel clause adjustment ("FCA") rider.

**WIND SELECTION CHARGE ("WSC") FOR OU-NC AND OU-HSC:** The price for each additional GPWR subscribed kWh for the OU-NC and OUHSC shall be the renewable energy premium price described in the Renewable Energy Program Agreement by and between Oklahoma Gas and Electric Company and the Board of Regents of the University of Oklahoma ("OU Contract"). The OU Contract renewable energy premium price per kWh is in addition to any standard tariff amount for fuel purchased. OU-NC and OU-HSC may yearly, at their option, notify the Company by December 1, that they intend to exercise a fuel hedge option (under the OU Contract) up to the applicable capped additional subscription amount (15,099,600 kWh annually for OU-NC and 1,155,600 kWh annually for OU-HSC). This fuel hedge, under the OU Contract, is in addition to the fuel hedge the OU campus is currently receiving based upon their 2008 GPWR subscription levels. If exercised, the OU Contract fuel hedge option will allow the additionally subscribed GPWR kWhs to be billed at the OU Contract renewable energy premium price plus the annual fixed fuel amounts per kWh specified in the WSC for OTHER section of the GPWR tariff which will be \$3.90 for each 100 kWh block. If the OU Contract fuel hedge option is exercised, the FCA will not be applicable to the subscribed incremental wind kWh. If the OU Contract fuel hedge option is not exercised for an annual period, the OU Contract renewable energy premium price shall be added to the applicable FCA for the annual billing period for each subscribed GPWR incremental kWh for OU-NC and OU-HSC accounts, respectively.

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**STANDARD PRICING SCHEDULE: GPWR**  
**GREEN POWER WIND RIDER**

**STATE OF OKLAHOMA**

In the event that the FCA is modified in future applicable rate proceedings, the Company retains the right to make adjustments that will hold OU-NC and OU-HSC harmless if the OU Contract fuel hedge option is selected.

**MINIMUM BILL:** The minimum monthly customer bill shall be the Customer Charge plus any other applicable fees and taxes. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**FUEL COST ADJUSTMENT EXEMPTION:** All GPWR kWh are exempt from the Rider for Fuel Cost Adjustment ("FCA") (except for the fuel hedge option as specified under the WSC FOR OU-NC AND OU-HSC), but any customer's remaining monthly kWh (those other than GPWR kWh) will be subject to the monthly FCA. For purpose of FCA exemption, each block shall represent 100 kWh. If a customer's total kWh usage is less than their subscribed GPWR kWh for the month, an FCA credit shall be made on the customer's actual usage not to exceed the maximum subscription limits. If a customer's total usage is more than their subscribed GPWR kWh for the month, an FCA credit shall be applied only to the subscribed GPWR kWh level. No FCA kWh credit shall be rolled forward or backward to any previous or future month's customer billing.

Example of FCA exemption: A Power and Light Customer that has subscribed to sixteen (16) blocks of GPWR shall be exempt from the FCA for 1,600 kWh of usage (or 16 X 100 kWh) for the month.

**TERM:** The term for all non-LPL GPWR subscribers is 3 months. The term for LPL GPWR subscribers is one year. All GPWR subscribers shall provide the Company a thirty (30) day notification for any GPWR changes. Participation on this rider shall be automatically renewed at the end of each subscriber's term unless termination from the program is specifically requested by the GPWR subscriber.

The term for OU-NC and OU-HSC GPWR subscriptions shall be governed by the provisions addressed in the OU Contract. Some portions of the OU contract are linked to certain provisions within the GPWR and may be affected if future changes to the term or changes in the pricing of the GPWR occur. Those certain provisions are the Fuel Hedge option, as described in Section 4.3 of the OU Contract, and the following associated items: Fuel Cost Adjustment Factor; Fuel Hedge; Fuel Hedge Amount; Total Monthly Fuel Factor; Wind Selection Charge; and GPWR.

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**3<sup>rd</sup> Revised Sheet No. 50.80**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 50.80**  
**Effective Date XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: FCA**  
**RIDER FOR FUEL COST ADJUSTMENT**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**APPLICABILITY:** This rider is applicable to and becomes a part of each Oklahoma retail rate schedule unless specifically excluded.

**FUEL COST ADJUSTMENT:** The monthly bill as calculated under the stated rates shall be increased for each kilowatt-hour (kWh) consumed by an amount computed in accordance with the following formula:

$$\text{Annual Service Level Fuel Cost} = \text{FC} + \text{TUA}$$

Where: FC = The service level annualized cost of fuel which reflects the applicable seasonal cost differences. The cost shall be the Oklahoma retail share of fuel including Air Quality Controls Systems (AQCS) consumables, Off-System Sales fuel costs, revenue credits and purchased power expense. Purchase power expense includes Southwest Power Pool (SPP) Integrated Marketplace (IM) activity and excludes Oklahoma Cogeneration (formerly Powersmith) and AES capacity charges that are included in base rates. Revenue credits include Production Tax Credits (PTC) for the Centennial Wind Facility, Off-System Sales revenue and 80% of any Renewable Energy Certificates (REC) sales.

TUA = True-up adjustment for the prior cost period.

Where: FC =  $(\text{VFC} \times \text{SLEAF}) + (\text{FFC} \times \text{SLPA}) + \text{OJC}$ .

VFC = The variable costs of fuel, AQCS, SPP IM and purchased power including revenue credits. Variable fuel, AQCS and purchased power costs are recorded in accounts 501, 502, 547, 548, and 555. Revenue credits are recorded in accounts 447, and 456.

SLEAF = Service level energy allocation factor calculated by dividing the service level kWh sales adjusted for losses by the total system sales adjusted for losses (losses are calculated based on the latest loss study).

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 50.81**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 50.81**  
**Effective Date XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: FCA**  
**RIDER FOR FUEL COST ADJUSTMENT**

**STATE OF OKLAHOMA**

- FFC = Fixed fuel costs including gas transportation, gas storage, and other coal and gas costs.
- SLPA = Service level production allocator from last approved cost of service study.
- OJC = Oklahoma jurisdiction costs that are to be collected from only the Oklahoma customers. These costs also consist of free service, price response credits and certain wind purchased power costs. These costs are credited for appropriate SPP IM sales. These variable or fixed costs will be allocated to service levels using the SLEAF or the SLPA allocators (rebased to one hundred percent). These costs exclude AES and Oklahoma Cogeneration capacity and O&M included in base rates.

This annual service level cost per kWh may be adjusted when the cumulative over-or-under collected balance for the rider applicable period is greater than \$50,000,000. This interim adjustment amount may include the monthly over-or-under collected amounts (differences between the fuel collected in tariffs and the actual fuel expense incurred) that have occurred in the rider applicable period. The interim adjustment will be based on the remaining months of the rider applicable period in which the interim FCA is to be applied. The Commission Staff and the parties of record in Cause No. PUD 201700496 shall be notified prior to any change and the Company shall provide the Commission Staff and the parties of record in Cause No. PUD 201700496 the information supporting such adjustments.

Then:

TUA = True-up adjustment is the sum of each service level monthly over-or-under collected amounts (MOU) for the prior cost period.

Where:

$$\text{MOU} = [\text{MFC} - (\text{MFR} - \text{PTU})] + \text{UA} + \text{CC}$$

MFC = The monthly service level fuel cost (FC) as calculated above.

MFR = Monthly service level fuel revenue collected under the FCA.

PTU = The prior period true-up adjustment which is one twelfth of the TUA from the prior cost period.

UA = Service level specific fuel and energy portion of Uncollectible Accounts.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 50.82**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 50.82**  
**Effective Date XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: FCA**  
**RIDER FOR FUEL COST ADJUSTMENT**

**STATE OF OKLAHOMA**

$$CC = (BB + EB)/2 * CCR * (\text{Days in cost month}/365)$$

Where:

CCR = The Carrying Charge Rate which is the current Oklahoma Corporation Commission approved interest rate for customer deposits held one year or less.

BB = Beginning monthly over/under recovery Balance for the current month energy cost period excluding carrying charges.

EB = Ending monthly over/under recovery Balance for the current month energy cost period excluding carrying charges.

The prior cost period is the twelve months ended December of the year immediately preceding the filing year.

$FCA_w$  = Winter per kWh fuel cost rate for all tariffs. (November through May)

$$FCA_w = \frac{FC_w}{S_w}$$

Where:  $FC_w$  = The winter season portion of the Annual Service Level Fuel Cost .

$S_w$  = The service level winter season Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

$FCA_s$  = Summer per kWh fuel cost rate for standard tariffs. (June through October)

$$FCA_s = \frac{FC_s}{S_s}$$

Where:  $FC_s$  = The summer season portion of the Annual Service Level Fuel Cost.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 50.83**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 50.83**  
**Effective Date XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: FCA**  
**RIDER FOR FUEL COST ADJUSTMENT**

**STATE OF OKLAHOMA**

$S_s$  = The service level summer season Oklahoma retail kWh sales subject to the Fuel Cost Adjustment for all rates.

$FCA_{on}$  = Summer on-peak period fuel cost per kWh

Where:  $FCA_{on}$  = The forecasted incremental cost adjusted for service level losses.

$FCA_{off}$  = Summer off-peak period fuel cost per kWh

$$FCA_{off} = \frac{((FCA_s * (S_{on} + S_{off})) - (FCA_{on} * S_{on}))}{S_{off}}$$

Where:  $FCA_s$  = Summer per kWh fuel cost rate for standard tariffs.

$S_{on}$  = The service level summer on-peak period Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

$S_{off}$  = The service level summer off-peak period Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

**Day-Ahead Pricing and Flex Price:** The Fuel Cost Adjustment factors will not apply to the Day-Ahead Pricing (DAP) and Flex Price (FP) customer kWh sales above Customer Baseline Loads. All DAP and FP kWh sales above Customer Baseline Load and associated fuel costs will be excluded from the Fuel Cost Adjustment calculations above.

**Off System Sales Of Electricity:** One hundred percent (100%) of the Oklahoma jurisdictional share of the net profit from sales will be included in the Fuel Cost Adjustment. The net earnings (or profits) derived from such sales will be the difference between the sales price of the electricity and ancillary services delivered and all costs associated with such sales of electricity and services excluding variable production operation and maintenance expenses.

**Annual Redetermination:** On or before September 15 of each year beginning in 2019, the Company will submit to the Commission Staff and all other parties of record in Cause No. PUD 201700496 the re-determined FCA factors for each service level to be effective the first billing cycle in January and information supporting such re-determined factors. The Company will also facilitate a meeting with the parties of record in Cause No. PUD 201700496 to explain and answer questions regarding the Company's re-determined factors.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**12<sup>th</sup> Revised Sheet No. 51.00**  
**Replacing 11<sup>th</sup> Revised Sheet No. 51.00**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: APUAF**

**STATE OF OKLAHOMA**

**RIDER FOR ANNUAL PUBLIC UTILITY ASSESSMENT FEE**

**EFFECTIVE IN:** All territory served.

**AVAILABILITY:** This rider is applicable to and becomes a part of each Oklahoma retail account as reported to the OCC Public Utility Division pursuant to OCC Rules OAC 165:5-3-25.

**APPLICABILITY:** The purpose of this rider is to recover OG&E's annual assessment for funding the Public Utility Division of the Oklahoma Corporation Commission for the regulation of Oklahoma public utilities. Each monthly bill as calculated under the stated rates shall be adjusted by an amount computed in accordance with the following formula:

$RA = (APUAF + OURTU) / (C \times M)$ , where

RA = Rider Amount

APUAF = Annual assessment amount as billed by the Oklahoma Corporation Commission pursuant to OCC Rules OAC 165:5-3-22.

C = Average monthly OG&E retail customers as reported to the OCC Public Utility Division pursuant to OCC Rules OAC 165:5-3-25.

M = Number of months during the current fiscal year in which the adjustment will be applied.

OURTU = Over/Under Recovery True-Up amount determined from the total amount of the Fee actually billed to customers during the most recent Commission fiscal year compared to the amount of the fee actually assessed the Company.

**PRICE:** The price for the assessment period of July 2018 through June 2019 is \$.24 per account per month.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2017		RM 0000083
May 1, 2017	662059	PUD 201500273
July 1, 2016	375803	RM 0000083
August 12, 1993	375803	RM 0000083 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 51.10**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 51.10**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: MBTC**  
**MILITARY BASE TARIFF CREDIT**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**AVAILABILITY:** Available to each customer who is supplied electric service by the Company under Standard Rate Schedule LPL-TOU (Large Power and Light Time-of-Use) and who complies with the Special Conditions as stated below. The MBTC surcharge applies to all Oklahoma retail jurisdiction customers, except those who receive the MBTC credit or are excluded by contract.

**SPECIAL CONDITIONS:** Customers shall meet the following conditions to be eligible to receive billing under this rider.

- 1) All accounts shall have the North American Industrial Classification System (NAICS) code (928110).
- 2) All load served hereunder must be physically located within the confines of the military installation.
- 3) This rate is restricted to military installations whose annual kWh is greater than 50,000,000.

**PRICES:** The credit per kWh was calculated using the MBTC credit formula below. The qualifying kWh from military installation(s) was determined using eligible test-year kWh applied to the MBTC credit formula to determine the MBTC credit amount per kWh.

$$MBTC\ Credit = \frac{(\$804,371)}{360,784,600} = (\$0.002230)$$

The surcharge per kWh was calculated using the MBTC surcharge formula below. The cost assigned kWh using applicable pro forma test-year kWh applied to the MBTC surcharge formula to determine the MBTC surcharge amount per kWh.

$$MBTC\ Surcharge = \frac{\$804,371}{24,507,223,645} = \$0.000033$$

**OTHER PROVISIONS:** All provisions of the Standard Rate Schedule for Large Power and Light Time of Use (LPL-TOU) and Terms and Conditions of Service which are not specifically changed by this Rider shall remain in full force and effect.

**TERM:** One Year.

**RESTRICTION:** This rider is not available to customers currently being served by Special Contracts.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 51.30**  
**Replacing 2<sup>nd</sup> Sheet No. 51.30**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LR**  
**LOAD REDUCTION RIDER**

**STATE OF OKLAHOMA**

This is a rider to the OG&E standard rate schedules. All provisions of those standard rate schedules apply, except as otherwise amended by this rider. The Company, at its sole discretion, may call for curtailment for any operating or economic purpose. The use is not limited to emergency conditions.

**AVAILABILITY:** This rider is available upon application by the customer and acceptance by the Company to all customers served under a standard rate schedule with an annual on-peak period maximum demand of 200 kW or above. This rider is available to customers in conjunction with the Day-Ahead Pricing Tariff (DAP) subject to special conditions, as defined within the DAP tariff. This rider shall not apply if a service interruption resulting from system-emergency operating conditions should occur. No resale, breakdown, auxiliary or supplementary service permitted, without approval from the Company.

This rider is available subject to the availability of interval metering equipment at the customer site.

**ENROLLMENT PERIOD:** The enrollment period will begin on January 1<sup>st</sup> and end on March 31<sup>st</sup> each year. In order to participate, the Customer and Company must execute an agreement, including declaration of the customer's Subscribed Curtailment Load (SCL), selected notification period and curtailment hours. This agreement must be executed during the enlistment period. The Company will post the monthly subscription prices in effect for the contract period prior to the beginning of the enrollment period. The Company reserves the right to allow customers to enroll after the enrollment period. If necessary, the Subscription Credit payments will be prorated for late enrollment. The Company reserves the right to limit the number of subscribed customers or amount of subscribed curtailment load. All such limits will be communicated prior to the beginning of the enrollment period.

**SUBSCRIPTION PERIOD:** The Contract Period will be a one-year period beginning April 1 and ending March 31 of the succeeding year. The Company may call for the curtailment of any enrolled customer's load at any time during the annual Contract Period.

**ON-PEAK PERIOD:** The on-peak period is June through September, excluding Saturday, Sunday, observed holidays: Independence Day, Labor Day.

1. **CREDITS:** Customers enrolled in this tariff will receive billing credits based on their Subscribed Curtailment Load (Subscription Credits) and load reduction (Performance Credits) during Company called curtailment events.
2. **Subscription Credits:** Subscription Credits will be applied to the customer's bill during the summer season months of June through September. The credit will be based on the customer Subscribed Curtailment Load and the monthly Subscription Prices posted by the company prior to the enrollment period.

**Rates Authorized by the Oklahoma Corporation Commission:**

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August 3, 2009	569281	PUD 200800398 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 51.31**  
**Replacing 2<sup>nd</sup> Sheet No. 51.31**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LR**  
**LOAD REDUCTION RIDER**

**STATE OF OKLAHOMA**

1. **Performance Credits:** Performance Credits will be applied to the customer's bill during the billing period in which a curtailment is called by the Company. The credit will be calculated based on the difference of the baseline energy and actual measured energy during each hour of the curtailment event multiplied by the Curtailment Price communicated to the customer in conjunction with the curtailment notification. Minimum Curtailment Prices are posted prior to the enrollment period.

**DETERMINATION OF SUBSCRIPTION CREDITS:** The monthly subscription credits will be calculated and applied to each of the bills from June – September as follows:

$$SC = Load_s * MSP * MSPF * NPF * CHF * CPF * LAF$$

Where:

SC	=	Subscription Credit
Load <sub>s</sub>	=	Customer specified Subscribed Curtailment Load
MSP	=	Monthly Subscription Price
MSPF	=	Monthly Subscription Price Factor: For SCL equal to or greater than 10% of maximum On-Peak period demand = 1.0 For SCL equal to or greater than 15% of maximum On-Peak period demand = 1.1
NPF	=	Notification Period Factor  If time = 4 Hours then NPF = 1.0 If time = 1 hour then NPF = 1.1
CHF	=	Curtailment Hours Factor  If Hours = 40 then CHF = 1.0 If Hours = 80 then CHF = 1.1 If Hours = 160 then CHF = 1.25
CPF	=	Customer Performance Factor

If Customer is First Year then CPF = 1.0

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 51.32**  
**Replacing 2<sup>nd</sup> Sheet No. 51.32**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LR**  
**LOAD REDUCTION RIDER**

**STATE OF OKLAHOMA**

If Customer is Continuing then CPF = 1.1

If Customer is Direct Load Control then CPF = 1.3

LAF = Applicable service level loss adjustment factor. Approved loss adjustment factor for the customer's service level.

**SUBSCRIBED CURTAILMENT LOAD:** During the enrollment period, the Customer will designate its SCL. The SCL, specified in kW, is the amount of load the customer expects to reduce during curtailment events. Customer must specify a SCL equal to at least 10% of the customer's maximum demand occurring during the most recent on-peak period. Customers must have actual historical measured on-peak period demands to be eligible to specify a SCL.

**MONTHLY SUBSCRIPTION PRICE:** The monthly subscription price is determined and published by the Company based on the expected capacity values for the contract period. The monthly subscription price will be posted prior to the beginning of the enrollment period.

**MONTHLY SUBSCRIPTION PRICE FACTOR:** If the customer elects an SCL equal to or greater than 15% of their maximum on-peak period demand, they will receive an additional 10% premium of the subscription credit.

**NOTIFICATION TIME FACTOR:** The customer will choose the required notification time period of either 4-hour notification or 1-hour notification. Although the Company endeavors to always give as much notice as possible prior to the curtailment period, the Company will provide the notification to a customer with at least the selected notification time. Customers electing to accept a 1-hour notification will receive a 10% premium of the subscription credit.

**CURTAILMENT HOURS FACTOR:** The customer will choose a curtailment limit of 40 hours, 80 hours, or 160 hours. This will be the maximum number of hours that the Company will call for a curtailment from the customer. Once the customer has been curtailed for the selected number of hours, the customer is no longer obligated to meet the curtailment commitment and will not be assessed the buy-through provision charges. Customers selecting a limit of 80 hours will receive an additional 10% of the subscription credit amount and customers selecting a limit of 160 hours will receive an additional 25% of the subscription credit amount.

**CUSTOMER PERFORMANCE FACTOR:** Customers enrolling in consecutive years will receive a premium of 10% of the subscription credit in the second and subsequent continuous years of enrollment.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 51.33**  
**Replacing 2<sup>nd</sup> Sheet No. 51.33**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LR**  
**LOAD REDUCTION RIDER**

**STATE OF OKLAHOMA**

**DIRECT LOAD CONTROL:** Customers that meet the requirements for direct load control make written application to the Company and are designated by the Company as direct load control participants shall receive a premium of 30% of the subscription credit.

Designation as Direct Load Control is determined by the Company and is subject to the following guidelines:

- The Customer must have a demonstrated load curtailment capability (subscribed curtailment load) of at least 5,000 KW or greater.
- The Customer must have a maximum on-peak period demand of 5,000 KW or greater.
- Customer must provide, at the customer's expense, an agreed upon method of direct control to the Company, available at a Company facility or other agreed upon location, to directly reduce the customer's load by the subscribed curtailment load.
- The Customer must agree to the 1-hour notification window and the curtailment limit of 80 Hours. The corresponding notification time factor (NTF) and curtailment hours factor (CHF) will apply in the determination of the Subscription Credit.

**DETERMINATION OF PERFORMANCE CREDITS:** The Performance Credit will be calculated and applied to the Customer's bill for the billing period in which a curtailment is called. The Performance Credit is calculated as follows for each curtailment event.

$$PC = \sum_{\text{hour}} (kWh_{\text{base}} - kWh_{\text{actual}}) * Price_{\text{Curtailment}} * LAF$$

Where:

PC = Performance Credit, expressed as a credit. If, for any curtailment event, the above calculation results in a negative value (charge), the PC will be \$0.00.

kWh<sub>base</sub> = Baseline kWh for each hour (or portion of an hour) that the curtailment is called.

kWh<sub>actual</sub> = Actual kWh for each hour (or portion of an hour) that the curtailment is called.

Price<sub>curtailment</sub> = Curtailment Price for the event.

LAF = Applicable Service Level Loss Adjustment Factor.

Special Condition:

**Rates Authorized by the Oklahoma Corporation Commission:**

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
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**3<sup>rd</sup> Revised Sheet No. 51.34**  
**Replacing 2<sup>nd</sup> Sheet No. 51.34**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LR**  
**LOAD REDUCTION RIDER**

**STATE OF OKLAHOMA**

For each curtailment event, Customers who have a Compliance Ratio (CR) equal to or greater than 80% will have the performance credit payment increased 10%.

Where:

$$CR = \sum_{\text{hour}} (kWh_{\text{base}} - kWh_{\text{actual}}) / kWh_{\text{expected}}$$

$$kWh_{\text{expected}} = SCL * \text{Event duration in hours}$$

**Baseline kWh:** The baseline kWh is calculated as the average kWh in each of the same hours (or portion of hours) from the previous five work days excluding Saturday, Sunday, previous curtailment periods, and the following Company observed holidays: New Years Day, Martin Luther King Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving (Thursday and Friday), and Christmas (including Christmas Eve Day). Under certain circumstances, a customer's specific operations may require an alternate time period for the determination of the average kWh to be used in the determination of the baseline kWh. The Company will assess these circumstances on a case by case basis.

**Actual kWh:** The actual kWh metered during each hour (or portion of an hour) during the curtailment event.

**Curtailment Price:** The Curtailment Price (stated in cents per kWh) for each curtailment event will be communicated to the customer at the time the notification of the event is provided to the customer. The Curtailment Price will reflect current system and Power Pool conditions and will be equal to or greater than the Minimum Curtailment Price.

The Minimum Curtailment Price for a contract period will be published prior to the beginning of the enrollment period.

**BUY-THROUGH CHARGE:** In the event that a customer fails to provide a reduction of Subscribed Curtailment Load during any interval of a curtailment event, the customer will be assessed a Buy-Through Charge based on the portion of the Subscribed Curtailment Load not reduced during each hour (or portion of an hour) of the curtailment period. Customers that have met their curtailment obligation (selected curtailment hours) will not be subject to the Buy-Through Charge for any hours in which a curtailment event is called beyond the elected curtailment hours.

**DETERMINATION OF BUY-THROUGH CHARGES:** The Buy-Through Charges are calculated and assessed on the customer's bill for the billing period in which the curtailment is called as follows:

<b>Rates Authorized by the Oklahoma Corporation Commission:</b>		
<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**3<sup>rd</sup> Revised Sheet No. 51.35**  
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**STANDARD PRICING SCHEDULE: LR**  
**LOAD REDUCTION RIDER**

**STATE OF OKLAHOMA**

$$\text{BTC} = \text{BTC}_{\text{on-peak hours}} + \text{BTC}_{\text{off-peak hours}}$$

Where:

$$\text{BTC}_{\text{on-peak hours}} = \sum_{\text{on-peak hour kWh}_{\text{Buy-Through}}} * \text{Price}_{\text{Curtailment}} * 2.0 * \text{LAF}$$

$$\text{BTC}_{\text{off-peak hours}} = \sum_{\text{off-peak hour kWh}_{\text{Buy-Through}}} * \text{Price}_{\text{Curtailment}} * \text{LAF}$$

Where:

$\text{BTC}_{\text{on-peak hours}}$  = Buy-Through Charge expressed as a charge for June 1 through September 30, from 12:00 p.m. until 8:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

$\text{BTC}_{\text{off-peak hours}}$  = Buy-Through Charge expressed as a charge for all hours not defined as On-Peak.

$\text{kWh}_{\text{Buy-Through}}$  = Buy-Through kWh respective to on-peak and off-peak periods for each interval. The Buy-Through kWh value is calculated in the following manner:

If  $(\text{kWh}_{\text{base}} - \text{kWh}_{\text{actual}}) < 0$ ,  
then  $\text{kWh}_{\text{Buy-Through}} = \text{SCL}$

If  $0 < (\text{kWh}_{\text{base}} - \text{kWh}_{\text{actual}}) < \text{SCL}$ ,  
then  $\text{kWh}_{\text{Buy-Through}} = \text{SCL} - (\text{kWh}_{\text{base}} - \text{kWh}_{\text{actual}})$

If  $(\text{kWh}_{\text{base}} - \text{kWh}_{\text{actual}}) > \text{SCL}$ ,  
then  $\text{kWh}_{\text{Buy-Through}} = 0 \text{ kWh}$

$\text{Price}_{\text{curtailment}}$  = Load Reduction Curtailment Price for each event.

$\text{LAF}$  = Service Level Loss Adjustment Factor.

**FAILURE TO CONSISTENTLY MEET THE SUBSCRIBED CURTAIL LOAD REDUCTION:** At the Company's discretion, Customers that consistently fail to meet the subscribed curtailment load reduction are subject to reductions in the Subscribed Curtailment Load or may be disqualified for renewal during subsequent enrollment periods.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 51.36**  
**Replacing 2<sup>nd</sup> Sheet No. 51.36**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: LR**  
**LOAD REDUCTION RIDER**

**STATE OF OKLAHOMA**

**ADDITIONAL HOURS OF CURTAILMENT:** The Company may call for additional hours of curtailment beyond those the customers have subscribed. Customers who have met their subscribed hours of curtailment will be under no obligation to respond. If a customer elects to respond to the request for additional hours of curtailment, they will receive the Performance Credit for any reduction and will not be subject to any Buy-Through Charge.

**DEMONSTRATION OF CURTAILMENT CAPABILITY:** The Company reserves the right to execute a curtailment event affecting all enrolled, or a selected group of enrolled, customers during the initial 60 days of the annual contract period. This event will be for the sole purpose of a demonstration of the customer's curtailment capability. The demonstration of curtailment capability event shall be treated as if it were an actual curtailment event in all aspects of notification, measurement, billing and Buy-Through Charges. The hours of curtailment during the event will count toward the customer's total obligation of hours. Following the demonstration event, the customer and Company may agree to increase or decrease the Subscribed Curtailment Load based on the results of the demonstration of capability.

**SPECIAL CONDITIONS:**

1. **Notice for Curtailment:** The Company shall always endeavor to give the customer as much notice as possible before the curtailment is to occur and shall never give the customer less than the customer's elected notification period.
2. **Periods of Curtailment:** Periods of Curtailment shall be those times when the Company has called for an enrolled customer's load to be disconnected from the Company's lines. The Company is solely responsible for determining the need for load curtailment requests. The Periods of Curtailment may be called beginning with any 15 minute interval for the duration of not less than four (4) hours. No more than one period of curtailment will be called for any customer in a 24 hour period. Any Period of Curtailment for any customer shall not exceed eight (8) hours in length. Curtailment may be required at any time during the 12 month contract period.
3. **DAP and FP Customers:** An enrolled customer which is also a Day-Ahead Pricing (DAP) or Flex Price (FP) customer shall be governed by the participation and buy-through provisions as defined in the DAP and FP tariffs.
4. **Direct Load Control Equipment:** The customer shall be responsible for either an up-front payment or a pay-out over the 12 months of the contract for Company service for any additional equipment necessary to provide OG&E the ability to interrupt the subscribed load from OG&E's system from an OG&E designated control center. Any and all operation and maintenance expenses associated with such equipment will be paid by the customer on an as

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**STANDARD PRICING SCHEDULE: LR**  
**LOAD REDUCTION RIDER**

**STATE OF OKLAHOMA**

occurred basis. Failure to remit payment within 30 days shall be cause for removal of the customer's Direct Load Control designation.

5. **Failure to Curtail:** During the re-enrollment period, the Company reserves the right to reduce or refuse re-enrollment of a customer's subscribed curtailment load and the corresponding subscription credits to any customer who has consistently demonstrated the inability to curtail as called for within the curtailment program. The Company retains the right to monitor loads and assess buy-through provisions for each 15-minute interval to ensure customer's conformance to curtailment requirements over the entire curtailment period.
6. **Customer's Inappropriate Actions:** If it is determined at any time by the Company that the customer is manipulating the rider so as to reduce the benefit expected by the Company, the customer is in default and will be removed from this rider without penalty to the Company.
7. **Restriction:** This rider is not available to customers being served under the Back-up Tariff.
8. **Notification Method:** Notification methods include the following: Test messaging, voice mail (able to receive an automated curtailment notice), or e-mail. A customer can choose any or all of these notification vehicles. These are the only means of notification of a curtailment event that a customer will receive. It will be the customer's responsibility to keep any method of notification "current" either by supplying that updated information to the appropriate Company representative or by maintaining updated notification on the Company's approved website.

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P. O. Box 321  
Oklahoma City, Oklahoma 73101

11<sup>th</sup> Revised Sheet No. 51.38  
Replacing 10<sup>th</sup> Revised Sheet No. 51.38  
Date Issued XXXX XX, 2018

**STANDARD PRICING SCHEDULE: LR**  
**LOAD REDUCTION RIDER**

**STATE OF OKLAHOMA**

**Contract Year 2018**

**SUBSCRIPTION PRICE**

**AND**

**MINIMUM PERFORMANCE PRICE NOTIFICATION**

The following prices are applicable to the Contract Period Beginning April 1, 2018 and Ending March 31, 2019

Monthly Subscription Price \$/kW (SCL)	Minimum Curtailment Price \$/kWh
7.34	.17

Prices shall be adjusted by the applicable Service Level Loss Adjustment Factor. The Demand Loss Adjustment Factor shall apply to all subscription prices and the Energy Loss Adjustment Factor shall apply to all Performance Payments and Buy-Through charges.

Service Level	Demand Loss Adjustment Factor	Energy Loss Adjustment Factor
SL1	1.02326	1.02143
SL2	1.05070	1.02847
SL3	1.08332	1.04045
SL4	1.09857	1.06321
SL5	1.08580	1.07773

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May 1, 2017	662059	PUD 201500273
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**Oklahoma City, Oklahoma 73101**

**12<sup>th</sup> Revised Sheet No. 51.60**  
**Replacing 11<sup>th</sup> Revised Sheet No. 51.60**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: CCR**  
**RIDER FOR COGEN CREDIT**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** The Oklahoma Retail Jurisdiction.

**APPLICABILITY:** This rider is applicable to and becomes a part of each Oklahoma retail rate schedule to which the Company's Fuel Cost Adjustment rider (Standard Pricing Schedule FCA) applies. However, this rider is not a part of the FCA rider.

**DESCRIPTION:** This rider is designed to return purchased capacity cost reductions and any change in Operation and Maintenance (O&M) costs related to cogeneration.

**DETERMINATION OF THE COGEN CREDIT RIDER FOR THE YEAR 2018:** Each Customer Class will have specific CCR factors for January 1, 2018 through December 31, 2018. The base kWh and kW for each customer class are the Applicable *Pro Forma* kWh and kW adjusted for changes in special contracts from Cause No. PUD 201700496. The kWh for subsequent annual calendar billing periods shall be further adjusted by an annual 1.5% growth factor. The Company reserves the right to adjust the kWh and kW between Causes if necessary. The following formula illustrates the steps to calculate the annual kWh:

Formula for all classes except Power & Light (PL, PL-TOU), Large Power & Light (LPL, LPL-TOU) and Public Schools Large (PS-LG):

$$\text{Class CCR}_{\text{per kWh (yr)}} = \frac{\text{Cogen Credit}_{(\text{yr})}^* \times \text{Class Production Allocator}}{\text{Pro Forma Class Test Year kWhs} \times (1.015)^{(n)}}$$

Formula for PL, PL-TOU, LPL, LPL-TOU and PS-LG classes (energy only):

$$\text{Class CCR}_{\text{per kWh (yr)}} = \frac{\text{Cogen Credit}_{(\text{yr})}^* \times \text{Class Production Allocator} \times 4.2\%^{**}}{\text{Pro Forma Class Test Year kWhs} \times (1.015)^{(n)}}$$

Where:  $n = 3$ .

Note 1: 1.5% Forecasted Annual kWh Growth, weather adjusted.

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<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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May 1, 2017	662059	PUD 201500273
January 6, 2003	470044	PUD 200100455 (original)

Public Utilities Division Stamp

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**Oklahoma City, Oklahoma 73101**

**12<sup>th</sup> Revised Sheet No. 51.61**  
**Replacing 11<sup>th</sup> Revised Sheet No. 51.61**  
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**RIDER FOR COGEN CREDIT**

**STATE OF OKLAHOMA**

Note 2: PUD 201700496 Oklahoma cogeneration-related Production class allocation factors or the most recently approved Oklahoma cogeneration-related Production allocator by class.

- \* Cogen Credits or the actual amount of the capacity cost reduction, and O&M cost changes for the year, before true-up, are:

January – December, 2018 – (\$10,234,287)

- \*\* 4.2% is energy percentage of total cogeneration dollars for PL, LPL and PS-LG.

**CCR Class kWh, Allocators and Factors per kWh for July 2018 and later**

<u>Class</u>	<u>PUD 201700496</u> <u>Class kWh</u>	<u>PUD 201700496</u> <u>Production</u> <u>Allocator (%)</u>
Residential	8,708,691,414	46.7649
General Service	1,549,123,097	8.9330
Public Schools–SM	236,446,180	1.0228
Oil Gas Producers	294,979,546	0.7150
Power & Light	6,935,698,511	25.0039
Public Schools–LG	179,460,093	0.6921
Large Power & Light	6,242,037,723	16.0169
Municipal Water Pumping	130,829,678	0.3709
Municipal Lighting	89,817,084	0.2177
<u>Outdoor Security Light</u>	<u>109,061,616</u>	<u>0.2628</u>
Total OK Retail (Less SC)***	24,476,144,942	100.0000

  

<u>Class</u>	<u>January 1, 2018</u> <u>Factor</u> <u>\$</u>
Residential	(0.000259)
General Service	(0.000294)
Public Schools – SM	(0.000219)
Oil Gas Producers	(0.000113)
Power & Light (PL & PL-TOU)	(0.000007)
Public Schools – LG	(0.000008)
Large Power & Light (LPL & LPL-TOU)	(0.000005)
Municipal Water Pumping	(0.000121)
Municipal Lighting	(0.000180)

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**12<sup>th</sup> Revised Sheet No. 51.62**  
**Replacing 11<sup>th</sup> Revised Sheet No. 51.62**  
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**RIDER FOR COGEN CREDIT**

**STATE OF OKLAHOMA**

Outdoor Security Light (0.000109)  
 \*\*\* Including anticipated expiration of some special contracts (SC).

Formula for class demand dollars for PL, PL-TOU, LPL, LPL-TOU and PS-LG customer classes (demand only):

$$ClassDemandDollars_{yr} = CogenCredit_{(yr)} \times Class\ Production\ Allocator \times 95.8\%****$$

\*\*\*\*95.8% is demand percentage of total cogeneration dollars for PL, LPL and PS-LG.

<u>Class</u>	<u>kW Component</u>	<u>Service Level</u>	<u>January 1, 2018 Factor</u> \$	
Power & Light	Summer Maximum	1	(0.05)	
	Winter Maximum	1	(0.05)	
	Summer Maximum	2	(0.01)	
	Winter Maximum	2	(0.01)	
	Summer Maximum	3 & 4	(0.05)	
	Winter Maximum	3 & 4	(0.05)	
	Summer Maximum	5	(0.08)	
	Winter Maximum	5	(0.08)	
	Power & Light TOU	On-Peak Hours	1	(0.02)
		Winter Maximum	1	(0.02)
On-Peak Hours		2	(0.06)	
Winter Maximum		2	(0.06)	
On-Peak Hours		3 & 4	(0.05)	
Winter Maximum		3 & 4	(0.05)	
On-Peak Hours		5	(0.07)	
Winter Maximum		5	(0.07)	

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January 1, 2018	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
January 6, 2003	470044	PUD 200100455 (original)

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**12<sup>th</sup> Revised Sheet No. 51.63**  
**Replacing 11<sup>th</sup> Revised Sheet No. 51.63**  
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**RIDER FOR COGEN CREDIT**

**STATE OF OKLAHOMA**

<u>Class</u>	<u>kW Component</u>	<u>Service Level</u>	<u>January 1, 2018 Factor</u> \$
Back Up Service	Summer Daily On-Peak	1	(0.05)
	Summer Daily Maximum	1	(0.05)
	Summer Minimum	1	(0.05)
	Winter Daily Maximum	1	(0.05)
	Winter Minimum	1	(0.05)
	Summer Daily On-Peak	2	(0.01)
	Summer Daily Maximum	2	(0.01)
	Summer Minimum	2	(0.01)
	Winter Daily Maximum	2	(0.01)
	Winter Minimum	2	(0.01)
	Summer Daily On-Peak	3 & 4	(0.05)
	Summer Daily Maximum	3 & 4	(0.05)
	Summer Minimum	3 & 4	(0.05)
	Winter Daily Maximum	3 & 4	(0.05)
	Winter Minimum	3 & 4	(0.05)
Maintenance Service	Summer Daily On-Peak	5	(0.08)
	Summer Daily Maximum	5	(0.08)
	Summer Minimum	5	(0.08)
	Winter Daily Maximum	5	(0.08)
	Winter Minimum	5	(0.08)
Public Schools-LG	Contracted Maintenance	3 & 4	(0.05)
	Contracted Maintenance	5	(0.08)
Public Schools-LG	Summer Maximum	All	(0.09)
	Winter Maximum	All	(0.09)

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**Oklahoma City, Oklahoma 73101**

**11<sup>th</sup> Revised Sheet No. 51.64**  
**Replacing 10<sup>th</sup> Revised Sheet No. 51.64**  
**Date Issued November 28, 2017**

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<u>Class</u>	<u>kW Component</u>	<u>Service Level</u>	<u>January 1, 2018 Factor</u> \$
Public Schools–LG–TOU	Summer On-Peak Hours	All	(0.05)
	Winter Maximum	All	(0.05)
Large Power & Light Standard	Maximum Demand	1	(0.09)
	Maximum Demand	2	(0.06)
	Maximum Demand	3 & 4	(0.08)
	Maximum Demand	5	(0.08)
Large Power & Light TOU	On-Peak Hours	1	(0.09)
	Winter Maximum	1	(0.09)
	On-Peak Hours	2	(0.06)
	Winter Maximum	2	(0.06)
	On-Peak Hours	3 & 4	(0.08)
	Winter Maximum	3 & 4	(0.08)
	On-Peak Hours	5	(0.08)
	Winter Maximum	5	(0.08)

**TRUE-UP MECHANISM:** The CCR will be adjusted by the amount of the calculated difference between the actual Cogen Capacity and O&M cost changes (allocated to class) of the applicable time period versus the collected CCR class amounts of that same time period. Any applicable true up shall include any true up still not collected or credited to customers from previous CCR tariff periods. A running class balance reflecting the difference between actual costs and collected costs shall be maintained.

By the 15<sup>th</sup> of November of each remaining year of this rider, a worksheet and updated rider reflecting the next year's CCR class factors will be prepared and submitted to the OCC Staff for their review. By the 15<sup>th</sup> of December of each remaining year, the OCC Staff will return the

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May 1, 2017	662059	PUD 201500273
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**RIDER FOR COGEN CREDIT**

**STATE OF OKLAHOMA**

reviewed and approved worksheet and rider to the Company to be implemented beginning with the next January revenue month.

After the termination of the CCR rider, the calculated true-up difference between actual costs and collected costs (whether it is a credit or surcharge) will be included in the next month's Fuel Cost Adjustment calculation after OCC Staff approval or the difference shall be incorporated into any approved future CCR approved by the Commission.

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May 1, 2017	662059	PUD 201500273
January 6, 2003	470044	PUD 200100455 (original)

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**8<sup>th</sup> Revised Sheet No. 51.70**  
**Replacing 7<sup>th</sup> Revised Sheet No. 51.70**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: DPR**  
**DEMAND PROGRAM RIDER**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** The Oklahoma Retail Jurisdiction.

**PURPOSE:** The purpose of the Demand Program Rider (“DPR”) is to recover the costs for the specific programs in the Company’s demand portfolio, lost net revenues, and incentives as approved by the Oklahoma Corporation Commission (“OCC” or “Commission”).

**TERM:** The DPR shall become effective beginning with the January 2016 billing month and shall remain in effect until modified or terminated by the Commission.

**APPLICABILITY:** The DPR shall be applied to all Oklahoma jurisdictional rate classes unless specifically excluded. The DPR does not apply to the Outdoor Security Lighting rate class, the Municipal Roadway and Area Lighting rate class, or any Special Contract rate customers. A High Volume Electricity User who chose to opt-out shall be excluded from the corresponding portion(s) of the DPR.

**HIGH-VOLUME ELECTRICITY USERS (HVEU) OPTIONAL PARTICIPATION:**

Existing customers defined in the Demand Program Rules (OAC 165:35-41-3) as high-volume electricity users may elect to not participate in some or all Demand Programs and the corresponding cost recovery. This is known as “opt-out”.

To opt-out, High-Volume Electricity Users must submit thirty (30) days notice of their opt-out decision to the Director of Public Utility Division of the Commission and to the Company within thirty (30) days after the Company has received final approval of its Demand Portfolio. Thirty (30) days after the Company has received final approval of its Demand Portfolio, High-Volume Electricity Users who participate in more than the demand response portion of the Demand Programs may not opt-out of DPR for the Demand Portfolio period (three years).

High-Volume Electricity Users who participate only in the demand response portion of the Demand Programs may opt-out any time during the Demand Portfolio period (three years). High-Volume Electricity Users who chose to opt out may choose to opt back in, without a charge, only to the demand response portion of the Demand Programs. To opt back in, High-Volume Electricity Users must submit thirty (30) days notice of their opt back in decision to the Director of Public Utility Division of the Commission and to the Company. High-Volume Electricity Users who chose to opt out may not opt back in to more than the demand response portion of the Demand Programs unless they agree to pay an upfront payment which reflects their calculated contribution to the Demand Programs recovery for the Demand Portfolio period.

- Once a High Volume Electricity User has opted out of Demand Programs, none of the costs of any Demand Programs shall be charged to such User, including its affiliate or subsidiary listed on such User’s opt out notice, unless and until the User chooses to opt back into the Demand Programs.

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October 1, 2016	655284	PUD 201500153
August 1, 2008	556179	PUD 200800059 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**10<sup>th</sup> Revised Sheet No. 51.71**  
**Replacing 9<sup>th</sup> Revised Sheet No. 51.71**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: DPR**  
**DEMAND PROGRAM RIDER**

**STATE OF OKLAHOMA**

**RATE FORMULAS:** The DPR Rate is comprised of two rates for each Major Class: the DRP rate and the EEP rate.

**MAJOR CLASSES:** DRP and EEP rates will be computed for the two major customer classes identified as follows:

Residential Class: all applicable residential rates;

Non-Residential Class: all applicable General Service rates, Municipal Pumping rates, Oil/Gas Production rates, Public Schools rates, Power and Light rates, and Large Power and Light rates.

**DRP:** The DRP rate will recover the program costs, incentives, and lost net revenues associated with the Company's demand response programs. The DRP rate for each year shall initially be established based on projected program costs approved in Cause Number PUD 201500247. All subsequent DRP rates for each year shall be established based on actual program costs, incentives, and lost net revenues. These initial rates are shown by year in Attachment 1.

The DRP will be calculated on a per kilowatt-hour (kWh) basis for each Major Class and is computed as follows:

$$\text{DRP}_{\text{Class}} = \frac{\text{PCDR}_{\text{Class}} + \text{IDR}_{\text{Class}} + \text{LNRDR}_{\text{Class}} + \text{OUDR}_{\text{Class}} + \text{CCA}_{\text{Class}}}{\text{kWhDR}_{\text{Class}}}$$

$\text{PCDR}_{\text{Class}}$  = Program Cost for all approved Demand Response programs.

$\text{IDR}_{\text{Class}}$  = Incentives as approved for all approved Demand Response programs. Incentives will be calculated according to OAC 165:35-41-8.

$\text{LNRDR}_{\text{Class}}$  = Lost Net Revenue is the revenues associated with the cumulative energy and demand savings inclusive of prior period verified energy and demand savings as submitted and accepted by PUD Staff in the annual DPR Reports. Lost Net Revenue shall also include projected energy and demand savings through the twelve month period following implementation of revised DPR factors. Lost Net Revenue shall be calculated for each specific Standard Pricing Schedule and the applicable corresponding customers who subscribe to a Demand Response program for each Demand Response program as follows:

$\text{LNRDR}_{\text{Class}} = \text{TES} * \text{EFC} + \text{TDS} * \text{DC}$ , where:

TES = Total Energy Savings and, when projected, is defined as the savings to be submitted for verification and calculated according to the Company's

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January 12, 2017	659819	PUD 201600441
August 1, 2008	556179	PUD 200800059 (original)

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**9<sup>th</sup> Revised Sheet No. 51.72**  
**Replacing 8<sup>th</sup> Revised Sheet No. 51.72**  
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projections in line with the definition for Verified Savings in OAC 165:35-41-3,

and

when included as prior period cost for true-up is defined as the Verified Savings calculated according to OAC 165:35-41-3 (definition for Verified savings).

EFC = Embedded Fixed Cost per kWh and is defined as the seasonal base rate energy price per kWh as reflected in current tariffs.

TDS = Total Demand Savings.

DC = Demand Charge reflected in current tariffs.

$OU DR_{Class}$  = Over/Under recovery amount for all approved Demand Response programs.  $OU DR_{Class}$  is used to reconcile the difference between the amount of revenues actually billed through the respective components and the revenues which have been approved to be recovered through the respective components. The  $OU DR_{Class}$  will apply to the following components as follows:

- 1) For the  $PCDR_{Class}$ , Over/Under ( $OU DR_{Class}$ ) amount will be the difference between the amount billed in a twelve-month period from the application of the  $PCDR_{Class}$  charge and the actual cost of the approved programs during the same twelve-month period.
- 2) For the  $IDR_{Class}$ , Over/Under ( $OU DR_{Class}$ ) amount will be the difference between the amount billed in a twelve-month period from the application of the  $IDR_{Class}$  charge and the earned incentive amount for the same twelve-month period.
- 3) For the  $LNRDR_{Class}$ , Over/Under ( $OU DR_{Class}$ ) amount will be the difference between the amount billed in a twelve-month period from the application of the  $LNRDR_{Class}$  charge and the  $LNRDR_{Class}$  amount based on verified savings actually incurred during the same twelve-month period. The verified savings will be reviewed by an independent third party evaluator.
- 4) The  $OU DR_{Class}$  will also include any amounts from the approved Demand Programs from the prior periods (e.g. 2013-2015) not included in base rates, including, but not limited to, continuing revenue requirements and program costs from demand response programs and continuing lost net revenues. These amounts will cease to be recovered through this DPR beginning with the billing month when these amounts are included for recovery though base rates implemented as a result of OG&E's next general rate case. However, any amount included in  $OU DR_{Class}$ , but not yet collected through the  $OU DR_{Class}$ , at the billing month of implementation of new base rates, will be recovered through this rider.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
January 12, 2017	659819	PUD 201600441
August 1, 2008	556179	PUD 200800059 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**10<sup>th</sup> Revised Sheet No. 51.73**  
**Replacing 9<sup>th</sup> Revised Sheet No. 51.73**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: DPR**  
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**STATE OF OKLAHOMA**

- 5) For the OUDR<sub>Class</sub>, Over/Under (OUDR<sub>Class</sub>) amount will be the difference between the amount billed in a twelve-month period from the application of the OUDR<sub>Class</sub> charge and the Over/Under amount established for the same twelve-month period.

CCA<sub>Class</sub> = The Carrying Charge Amount is the most recent Commission approved cost of debt rate multiplied by the ending balance of the current month's Over/Under recovery.

kWhDR<sub>Class</sub> = Projected Oklahoma jurisdictional annual kWh for each Major Class net of the total annual energy (kWh) for all excluded customers.

**EEP:** The EEP rate will recover the program costs, incentives, and lost net revenues associated with the Company's energy efficiency programs. The EEP rate for each year shall initially be established based on projected program costs approved in Cause Number PUD 201500247. All subsequent EEP rates for each year shall be established based on actual program costs, incentives, and lost net revenues. These initial rates are shown by year in Attachment 1.

The EEP will be calculated on a per kilowatt-hour (kWh) basis for each Major Class and is computed as follows:

$$EEP_{Class} = \frac{PCEE_{Class} + IEE_{Class} + LNREE_{Class} + OUEE_{Class} + CCA_{Class}}{kWhEE_{Class}}$$

PCEE<sub>Class</sub> = Program Cost for all approved Energy efficiency programs.

IEE<sub>Class</sub> = Incentives as approved for all approved energy efficiency programs. Incentives will be calculated according to OAC 165:35-41-8.

LNREE<sub>Class</sub> = Lost Net Revenue is the revenues associated with the cumulative energy and demand savings inclusive of prior period verified energy and demand savings as submitted and accepted by PUD Staff in the annual DPR Reports. Lost Net Revenue shall also include projected energy and demand savings through the twelve month period following implementation of revised DPR factors. Lost Net Revenue shall be calculated for each specific Standard Pricing Schedule and the applicable corresponding customers who subscribe to an Energy Efficiency program for each Energy Efficiency program as follows:

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**9<sup>th</sup> Revised Sheet No. 51.74**  
**Replacing 8<sup>th</sup> Revised Sheet No. 51.74**  
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$LNREE_{Class} = TES * EFC + TDS * DC$ , where:

- TES** = Total Energy Savings and, when projected, is defined as the savings to be submitted for verification and calculated according to the Company's projections in line with the definition for Verified Savings in OAC 165:35-41-3, and when included as prior period cost for true-up is defined as the Verified Savings calculated according to OAC 165:35-41-3 (definition for Verified savings).
- EFC** = Embedded Fixed Cost per kWh and is defined as the seasonal base rate energy price per kWh as reflected in current tariffs.
- TDS** = Total Demand Savings.
- DC** = Demand Charge reflected in current tariffs.
- OUEE<sub>Class</sub>** = Over/Under recovery amount for all approved energy efficiency programs. OUEE<sub>Class</sub> is used to reconcile the difference between the amount of revenues actually billed through the respective components and the revenues which have been approved to be recovered through the respective components. The OUEE<sub>Class</sub> will apply to the following components as follows:
- 1) For the PCEE<sub>Class</sub>, Over/Under (OUEE<sub>Class</sub>) amount will be the difference between the amount billed in a twelve-month period from the application of the PCEE<sub>Class</sub> charge and the actual cost of the approved programs during the same twelve-month period.
  - 2) For the IEE<sub>Class</sub>, Over/Under (OUEE<sub>Class</sub>) amount will be the difference between the amount billed in a twelve-month period from the application of the IEE<sub>Class</sub> charge and the earned incentive amount for the same twelve-month period.
  - 3) For the LNREE<sub>Class</sub>, Over/Under (OUEE<sub>Class</sub>) amount will be the difference between the amount billed in a twelve-month period from the application of the LNREE<sub>Class</sub> charge and the LNREE<sub>Class</sub> amount based on verified savings actually incurred during the same twelve-month period. The verified savings will be reviewed by an independent third party evaluator.
  - 4) The OUEE<sub>Class</sub> will also include any amounts from the approved Demand Programs from the prior periods (e.g. 2013-2015) not included in base rates, including, but not limited to, continuing revenue requirements and program costs from energy efficiency programs and continuing lost net revenues. These amounts

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January 12, 2017	659819	PUD 201600441
August 1, 2008	556179	PUD 200800059 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**9<sup>th</sup> Revised Sheet No. 51.75**  
**Replacing 8<sup>th</sup> Revised Sheet No. 51.75**  
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**DEMAND PROGRAM RIDER**

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will cease to be recovered through this DPR beginning with the billing month when these amounts are included for recovery though base rates implemented as a result of OG&E's next general rate case. However, any amount included in OUEE<sub>Class</sub>, but not yet collected through OUEE<sub>Class</sub>, at the billing month of implementation of new base rates, will be recovered through this rider.

- 5) For the OUEE<sub>Class</sub>, Over/Under (OUEE<sub>Class</sub>) amount will be the difference between the amount billed in a twelve-month period from the application of the OUEE<sub>Class</sub> charge and the Over/Under amount established for the same twelve-month period.

CCA<sub>Class</sub> = The Carrying Charge Amount is the most recent Commission approved cost of debt rate multiplied by the ending balance of the current month's Over/Under recovery.

kWhEE<sub>Class</sub> = Projected Oklahoma jurisdictional annual kWh for each Major Class net of the total annual energy (kWh) for all excluded customers.

**INTEGRATED VOLT-VAR CONTROL ("IVVC") EXCEPTIONS:**

- No incentives will be collected.
- Program cost recovery is capped at 7.5% of the Program Cost for all Demand Response programs (PCDR).
- Recovery of lost net revenue from the IVVC program shall be limited to 40% of verified savings. The limitation shall apply to the 2016—2018 Demand Portfolio only.
- The evaluation, measurement, and verification ("EM&V") process for the IVVC program will be performed using two methods, described below for the 2016 program year only. OG&E will submit the results of both evaluation methods to PUD Staff for review. If the evaluation results are substantially the same, the Stipulating Parties agree to adopt OG&E's evaluation method for 2017 and 2018.
  - For of one-half of the IVVC circuits installed for 2016, alternating operation for one week of each summer month (June to September).
  - For one-half the IVVC circuits installed for 2016, continuous operation of the IVVC circuits using the evaluation method proposed in the testimony of OG&E witnesses in Cause Number PUD 201500247.

**CUMULATIVE SAVINGS:** The energy and demand savings used in the Lost Net Revenue calculation will accumulate until base rates are implemented based on a Final Order in any subsequent general rate case. Once a change in base rates occurs, the Lost Net Revenue associated with the energy and demand savings will once again start accumulating.

Recovery of LNR from accumulated verified savings for energy and demand will be limited, by

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May 1, 2017	662059	PUD 201500273
January 12, 2017	659819	PUD 201600441
August 1, 2008	556179	PUD 200800059 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**9<sup>th</sup> Revised Sheet No. 51.76**  
**Replacing 8<sup>th</sup> Revised Sheet No. 51.76**  
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**STANDARD PRICING SCHEDULE: DPR**  
**DEMAND PROGRAM RIDER**

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month, to no more than 48 months for the 2016 – 2018 Demand Program portfolio. In the event that a measure's life is less than 48 months, the lost net revenue recovery will be rolled off after the last month of that measure's life. Beginning with the 49th month, the first month of energy savings from the 2016 – 2018 demand program portfolio will roll-off of the calculation of cumulative energy savings.

**ANNUAL RE-DETERMINATION:** On or before July 1 of each year, re-determined DRP and EEP rates shall be submitted by the Company to the OCC PUD Staff. The re-determined DRP and EEP rates shall be calculated by application of the Rate Formulas set out in this DPR rider to recover the actual program costs, the actual lost net revenues, the actual incentives earned, and any actual over or under-recovery amounts. Each such revised DRP rate or EEP rate will be submitted to the Commission Staff and accompanied by a set of work papers sufficient to document the calculations of the revised rate. The new revised rates shall be implemented at the first billing cycle in October.

**INTERIM ADJUSTMENT:** Should a total balance of the Over/Under Recovery accounts exceed +/-10% of the DPR expected revenues during any implementation cycle, included in the most recently submitted rate(s) re-determination under this DPR rider, then either the Company or the OCC PUD Staff may propose an interim revision to the currently effective DRP and/or EEP rate(s).

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May 1, 2017	662059	PUD 201500273
January 12, 2017	659819	PUD 201600441
August 1, 2008	556179	PUD 200800059 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**Oklahoma City, Oklahoma 73101**

**10<sup>th</sup> Revised Sheet No. 51.77**  
**Replacing 9<sup>th</sup> Revised Sheet No. 51.77**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: DPR**  
**DEMAND PROGRAM RIDER**

**STATE OF OKLAHOMA**

**Attachment 1**

**DPR Rates in \$/kWh**

	<b>EEP</b>	<b>\$0.003273</b>
<b>Residential</b>	<b>DRP</b>	<b>\$0.000000</b>
	<b>Total DPR</b>	<b>\$0.003273</b>
<b>Non-Residential</b>	<b>EEP</b>	<b>\$0.002585</b>
	<b>DRP</b>	<b>\$0.000000</b>
	<b>Total DPR</b>	<b>\$0.002585</b>

**Rates Authorized by the Oklahoma Corporation Commission:**

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<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
October 1, 2017	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
August 1, 2008	556179	PUD 200800059 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**4<sup>th</sup> Revised Sheet No. 51.80**  
**Replacing 3<sup>rd</sup> Sheet No. 51.80**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: SCRR**  
**STORM COST RECOVERY RIDER**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**APPLICABILITY:** This rider is applicable to and becomes a part of each Oklahoma retail rate schedule and is applicable to all kWh of the respective Oklahoma retail rate classes except those kWh exempted under specific tariff or special contract provisions.

**TERM:** This rider will be in effect until modified or terminated by the Commission.

**DESCRIPTION:** The purpose of the Storm Cost Recovery Rider (SCRR) is to recover costs associated with the operation and maintenance expenses resulting from storm damage. Recovery for actual storm costs through this rider is limited to recovery of the amounts established by OCC order. The amount to be recovered by the storm cost recovery factors shall be determined initially based on a 60 month recovery period beginning the implementation of new rates; subsequent factors shall be determined based on the remaining life of the SCRR. As an offset to storm costs, this rider credits to customers, by service level (SL), the jurisdictional portion of net revenues received from the sale of designated SO<sub>2</sub> credits (SO<sub>2</sub>C) as described in the settlement agreement, allocated to SL using kWh by SL for the previous calendar year. The SCRR amounts to be recovered by SL are shown in the SCRR report.

**SCRR REPORTS AND UPDATES:**

Each year this rider is in effect, on or before March 1<sup>st</sup>, the Company will file with the Commission a report detailing by service level:

- the total amount to be recovered, including amounts from new storms,
- the amounts collected during the prior period,
- any SO<sub>2</sub> credits or other offset for over-recovery of storm costs in base rates,
- the remaining balance including carrying costs established in the Company's last rate case,
- the amount to be recovered during the next period, and
- the projected jurisdictional kWh sales by service level.

In addition, the Company will file with the Commission the revised SCR factors for the subsequent year. The Director of the Public Utility Division will approve the revised SCR factors to become effective with the first billing cycle of the April billing month.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
September 2, 2008	558445	PUD 200800215 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**4<sup>th</sup> Revised Sheet No. 51.81**  
**Replacing 3<sup>rd</sup> Sheet No. 51.81**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: SCRR**  
**STORM COST RECOVERY RIDER**

**STATE OF OKLAHOMA**

**CALCULATION METHOD FOR THE STORM COST RECOVERY FACTORS (SCRF):**

The SCRFs are calculated annually. The formula for calculation is as follows.

SL SCRF (\$ per kWh) = SL SCRA ÷ SL projected annual kWh sales;

where: the SL SCRA is the annual SCR amount to be recovered from a SL customer group through the SL SCRF.

The SL SCRA will be calculated by the Company and filed in the SCR rider report with the Commission. The calculation of the initial SL SCRF is shown as Attachment 1 to this rider. Revisions to the factors will be shown on subsequent updates to Attachment 1.

**FINAL TRUE-UP:** Any final Over/Under recoveries will pass to customers through the Fuel Cost Adjustment ("FCA") rider.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
September 2, 2008	558445	PUD 200800215 (original)

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**11<sup>th</sup> Revised Sheet No. 51.82**  
**Replacing 10<sup>th</sup> Revised Sheet No. 51.82**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: SCRR**  
**STORM COST RECOVERY RIDER**

**STATE OF OKLAHOMA**

**Appendix 1**

(Effective April 2018)

**Expected SL Group kWh Sales and SL Storm Cost Recovery Factors (SLSCRF):**

Expected annual kWh sales are listed below for the Oklahoma Retail jurisdiction (with kWh exclusions reflected as noted above). In addition, the SL SCRA and the SL SCRF are shown below.

<b>Service Level</b>	<b>2018 SL SCRA</b>	<b>Projected 2018 kWh Sales</b>	<b>2018-2019 SL SCRF (Storm Cost Recovery Factors)</b>
SL1	\$ 10,026	643,811,829	\$ 0.000016
SL2	\$ 79,268	4,462,907,219	\$ 0.000018
SL3	\$ 438,190	1,915,233,967	\$ 0.000229
SL4	\$ 179,699	568,589,248	\$ 0.000316
SL5	\$ 15,302,639	17,353,196,967	\$ 0.000882
<b>Total</b>	<b>\$ 16,009,822</b>	<b>24,943,738,960</b>	

**Rates Authorized by the Oklahoma Corporation Commission:**  
**(Effective) (Order No.) (Cause/Docket No.)**

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July 1, 2018		PUD 201700496
April 1, 2017	558445	PUD 201100087
April 1, 2016	558445	PUD 201100087
September 2, 2008	558445	PUD 200800215 (original)

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**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**5<sup>th</sup> Revised Sheet No. 51.90**  
**Replacing 4<sup>th</sup> Revised Sheet No. 51.90**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: REP**  
**RENEWABLE ENERGY PROGRAM**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**APPLICABILITY:** The Renewable Energy Program is available on a voluntary basis to all retail customers. OG&E reserves the right to limit the amount of Renewable Energy Credits (“Credits” or “RECs”) provided to individual customers under this rider. Should subscriptions exceed available supply, OG&E is not obligated to acquire additional Credits. These Credits will be provided through either: (a) Resources the Company owns or contracts for; or (b) the purchase of Credits issued by a clearinghouse or other system, provided the Company is able to secure verifiable evidence that there is qualified renewable energy resource available and that the environmental attribute of the renewable energy resource will be available to the Company for purchase by its customers.

**TERM:** The initial subscription term is one year. Customers may subscribe at any time. After the initial term, Customers may terminate subscription at any time, with the termination effective with the next monthly billing cycle.

**PRICING FOR RENEWABLE ENERGY CREDITS:** The REC prices for the subsequent year shall be posted annually on or before October 31 and the Company will notify customers of any price changes for the next year in November. Prices are effective for the revenue year of the January billing month to the December billing month.

The total number of Renewable Energy Program kWh shall also be posted each year on or before October 31. The Renewable Energy Program kWh may be limited to less than the posted amount if renewable energy availability becomes limited. Once the posted amount has been subscribed for a year, no other customers will be allowed to subscribe until the next calendar year, or until additional Renewable Energy Program kWh are available. Should additional Renewable Energy become available, adjustments may be made to include those resources. The Company will not make refunds of unused Credits to customers. Credits may not be resold by customers.

Purchase levels and amounts are set forth below, but do not include any additional fees or charges associated with market purchases that may be incurred. Any additional fees or charges incurred with the purchase of RECs in the market shall solely be borne by the customers for whom the RECs were purchased.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
January 4, 2012	559353	PUD 200800148
January 4, 2011	559353	PUD 200800148
January 5, 2010	559353	PUD 200800148

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**11<sup>th</sup> Revised Sheet No. 51.91**  
**Replacing 10<sup>th</sup> Revised Sheet No. 51.91**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: REP**  
**RENEWABLE ENERGY PROGRAM**

**STATE OF OKLAHOMA**

**ANNUAL SUBSCRIPTION LEVELS AND PRICES:**

Residential and other smaller customers may elect to subscribe to one of the following levels.

2018 PRICING		
Level	Percent Of Annual kWh Usage	REC Price Per kWh
A	25%	\$0.0045 per kWh
B	50%	\$0.0040 per kWh
C	100%	\$0.0035 per kWh

Customers who subscribe to Level A or B will receive a fixed price per month based on their previous year's average monthly usage, or:

$$\text{Fixed Monthly Amount} = \text{Average Monthly usage} \times \text{REC } \$/\text{kWh}.$$

Customers who subscribe to Level C will be billed for their current month's usage at the posted price per kWh.

Non-residential customers who agree to a minimum annual purchase of at least 100 MWh may elect to subscribe at the following prices in 1 MWh increments.

2018 PRICING		
Level	Minimum Annual MWh Purchase	REC Price Per MWh
D	100	\$3.50 per MWh

Customers who subscribe to Level D will receive a fixed price per month based on their subscribed average monthly MWh, or:

$$\text{Fixed Monthly Amount} = \text{Subscribed Average Monthly MWh} \times \text{REC } \$/\text{MWh}.$$

The Renewable Energy Program kWh available for subscription in 2018 is 2,030,000,000 kWh.

**Rates Authorized by the Oklahoma Corporation Commission:**

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July 1, 2018		PUD 201700496
January 1, 2018	559353	PUD 200800148
January 1, 2017	559353	PUD 200800148
October 2, 2008	559353	PUD 200800148 (original)

**STANDARD PRICING SCHEDULE: FTC  
Federal Tax Change Rider**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**PURPOSE:**

**Federal Tax Change (“FTC”):** This factor is established to comply with final Order No. 671982 of Cause No. PUD 201700569. This factor will credit to Oklahoma retail customers the Oklahoma jurisdictional difference between what the Company recorded as income tax expense with a federal corporate income tax rate of 21% and what the Company otherwise would have recorded with the previous federal corporate income tax rate of 35%, as a result of the federal Tax Cuts and Jobs Act of 2017 signed into law on December 22, 2017. This captures the tax change difference between the time period of January 1, 2018, when the Tax Cuts and Jobs Act of 2017 went into effect, and XXXX 1, 2018, when new rates went into effect as a result of Cause No. PUD 201700496.

**Amortization of the Regulatory Liability (“ARL”):** This factor is established to comply with final Order No. 671982 of Cause No. PUD 201700569. The Company established an Oklahoma jurisdictional regulatory liability to record the savings in ADIT due to the reduced federal corporate income tax rate as a result of the Tax Cuts and Jobs Act of 2017. This rider will true-up the difference between the level of amortization of the regulatory liability included in base rates and the actual level of amortization.

**APPLICABILITY:** This rider is applicable to all Oklahoma retail rate classes and customers except those specifically exempted by special contract.

**TERM:**

**FTC:** The FTC factors implementation will coincide with the implementation of new rates as a result of Cause No. PUD 201700496 and will be credited to customers over one month.

**ARL:** The ARL factors implementation will coincide with the implementation of new rates as a result of Cause No. PUD 201700496 and will remain in effect for as long as the amortization of the regulatory liability remains in base rates, or until closed by Commission order.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
7/1/2018		PUD 201700496

## STANDARD PRICING SCHEDULE: FTC

## STATE OF OKLAHOMA

## Federal Tax Change Rider

**FTC FACTOR CALCULATION:** The Company will calculate the FTC Factors using the following formula, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes and will be computed as follows:

$$FTC\ Factor_{class} = \frac{A * B}{C}$$

Where:

A = Oklahoma Jurisdiction interim period income tax expense change balance = \$18,456,485

B = Revenue Allocator for each class identified above

C = The refund month's kWh derived from the Base kWh for each Class identified above

And:

- a) **Revenue Allocator:** Determined from the revenues as reflected in the final Schedule H-2 from Cause No. PUD 201700496.

Rate Class	PUD 201700496 H-2 Revenues Allocator Percentage
Residential	50.45%
General Service	10.68%
Power and Light	22.75%
Large Power and Light	10.71%
Other	5.40%

- b) **Base kWh:** The Oklahoma jurisdictional kWh for July as reflected in the final Schedule H-2 from Cause No. PUD 201700496, adjusted for growth.

Rate Class	PUD 201700496 H-2 kWh
Residential	1,015,400,276
General Service	176,846,783
Power and Light	705,083,369
Large Power and Light	557,816,835
Other	90,602,407

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Cause/Docket No.)

7/1/2018

PUD 201700496

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OKLAHOMA GAS AND ELECTRIC COMPANY

Original Sheet No. 52.12

P. O. Box 321

Oklahoma City, Oklahoma 73101

Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: FTCSTATE OF OKLAHOMAFederal Tax Change Rider

**ARL FACTOR CALCULATION:** The Company will calculate the ARL Factors using the following formula, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes and will be computed as follows:

$$ARL\ Factor_{class} = \frac{Revenue\ Requirement}{Sales}$$

Where:

$$Revenue\ Requirement_{class} = (D - E + F) * G$$

Where:

D = Actual Oklahoma jurisdictional Amortization of Regulatory Liability Amount  
\$XX,XXX,XXX

E = Amortization of Regulatory Liability Amount included in base rates  
\$XX,XXX,XXX

F = Annual True-Up

G = Revenue Allocator for each class identified above

Sales = Base kWh for each Class identified above

And:

- a) **Revenue Allocator:** Same as Revenue Allocator in FTC above.
- b) **Annual True-Up:** The over or under amount which will be the difference between: (the Prior Period Amortization of Regulatory Liability less the amount of Amortization of Regulatory Liability included in Base Rates) less (the Prior Period ARL factor revenues or credits net of the previous Prior Period True-Up).
- c) **Base kWh:** . The Oklahoma jurisdictional annual kWh as reflected in the final Schedule H-2 from Cause No. PUD 201700496, adjusted for growth

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)

(Order No.)

(Cause/Docket No.)

7/1/2018

PUD 201700496

P. O. Box 321

Oklahoma City, Oklahoma 73101

Date Issued XXXX XX, 2018

**STANDARD PRICING SCHEDULE: FTC****STATE OF OKLAHOMA****Federal Tax Change Rider**

Rate Class	PUD 201700496 H-2 kWh
Residential	8,708,691,414
General Service	1,549,123,097
Power and Light	6,935,698,511
Large Power and Light	6,242,037,723
Other	1,040,594,197

**RATE CLASSES:**

Major Rate Classes = *Residential, General Service, Power and Light, and Large Power and Light*

Combined Minor Rate Classes (Other) = *Oil and Gas Producers + Public Schools (Small and Large) + Municipal Pumping + Municipal Lighting + Outdoor Security Lighting + LED Lighting*

**ANNUAL RE-DETERMINATION:** On or before November 15 of each year, re-determined ARL rates will be submitted by the Company to the PUD and shall be implemented on the first billing cycle of January.

**BILLING FACTORS (\$ per kWh):**

Rate Class	FTC	ARL
Residential	\$0.009171	\$0.000000
General Service	\$0.011272	\$0.000000
Power and Light	\$0.005955	\$0.000000
Large Power and Light	\$0.003545	\$0.000000
Other	\$0.011009	\$0.000000

**FINAL REVIEW:** The final over/under balances for each of the FTC and ARL factors will be refunded or collected through the Rider for Fuel Cost Adjustment. The final over/under balance for the FTC will be determined after the filing of the year-end financial results with regulators for the year-end following the implementation of final rates of Cause No. PUD 201700496. The refund for the FTC will true-up to the final balance of the income tax expense change balance, including considerations for income tax expense included in new rates from Cause No. PUD 201700496.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

**(Effective)****(Order No.)****(Cause/Docket No.)**

7/1/2018

PUD 201700496

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**Original Sheet No. 52.20**

**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PTC**  
**Production Tax Credit Rider**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**PURPOSE:** To true-up the Oklahoma jurisdictional amount of Federal and State of Oklahoma Production Tax Credits included in base rates to the actual return requirement of Oklahoma jurisdictional Federal and State of Oklahoma Production Tax Credits, received by the Company.

**APPLICABILITY:** This rider is applicable to all Oklahoma retail rate classes and customers except those specifically exempted by special contract.

**TERM:** The PTC factors implementation will coincide with the implementation of new rates as a result of Cause No. PUD 201700496 and shall remain in effect for as long as Production Tax Credits remains in base rates, or until closed by Commission order.

**PTC FACTOR CALCULATION:** The Company will calculate the FTC Factors using the following formula, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes and will be computed as follows:

$$\text{Revenue Requirement}_{\text{Class}} = (A * B + C) * D$$

Where:

*A = Estimated Federal and State Production Tax Credits projected to be taken for tax purposes during the applicable calendar year.*

*B = Oklahoma jurisdictional energy allocator of 87.6834%*

*C = Revenue Allocator for each class identified above*

*D = The refund month's kWh derived from the Base kWh for each Class identified above*

And:

- a) **Estimated Production Tax Credits:** The projected Production Tax Credits to be taken for the applicable calendar year shall be based upon the projected production tax credits to be realized from renewable energy projects plus, as applicable, deferred Production Tax Credits from prior years from eligible renewable energy projects.

**Rates Authorized by the Oklahoma Corporation Commission:**

**Public Utilities Division Stamp**

**(Effective) (Order No.) (Cause/Docket No.)**

**PUD 201700496**

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

Original Sheet No. 52.21Date Issued XXXX XX, 2018

**STANDARD PRICING SCHEDULE: PTC**  
**Production Tax Credit Rider**

**STATE OF OKLAHOMA**

- b) **Revenue Allocator:** Determined from the revenues as reflected in the final Schedule H-2 from Cause No. PUD 201700496.

<b>Rate Class</b>	<b>PUD 201700496 Revenue Requirement Allocator Percentage</b>
Residential	50.45%
General Service	10.68%
Power and Light	22.75%
Large Power and Light	10.71%
Other	5.40%

- c) **Base kWh:** The Oklahoma jurisdictional kWh as reflected in the final Schedule H-2 from Cause No. PUD 201700496, adjusted for growth.

<b>Rate Class</b>	<b>PUD 201700496 H-2 kWh</b>
Residential	8,708,691,414
General Service	1,549,123,097
Power and Light	6,935,698,511
Large Power and Light	6,242,037,723
Other	1,040,594,197

- d) **Annual True-Up:** The over/under amount which will be the difference between the Prior Period Actual Production Tax Credits received by the Company less the Prior Period PTC Rider credits issued net of the previous Prior Period True-Up.

**RATE CLASSES:**

Major Rate Classes = *Residential, General Service, Power and Light, and Large Power and Light*

Combined Minor Rate Classes (Other) = *Oil and Gas Producers + Public Schools (Small and Large) + Municipal Pumping + Municipal Lighting + Outdoor Security Lighting + LED Lighting*

**ANNUAL RE-DETERMINATION:** On or before November 15 of each year, re-determined ARL and PTC rates will be submitted by the Company to the OCC PUD Staff and shall be implemented on the first billing cycle of January.

**Rates Authorized by the Oklahoma Corporation Commission:**  
**(Effective) (Order No.) (Cause/Docket No.)**

Public Utilities Division Stamp

PUD 201700496

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**Original Sheet No. 52.22**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: PTC**  
**Production Tax Credit Rider**

**STATE OF OKLAHOMA**

**BILLING FACTORS (\$ per kWh):**

<b>Rate Class</b>	<b>PTC</b>
Residential	\$0.002345
General Service	\$0.002790
Power and Light	\$0.001327
Large Power and Light	\$0.000695
Other	\$0.002102

**FINAL REVIEW:** The final over/under balance for the PTC factors will be refunded or collected through the Rider for Fuel Cost Adjustment.

**Rates Authorized by the Oklahoma Corporation Commission:**

**Public Utilities Division Stamp**

**(Effective) (Order No.) (Cause/Docket No.)**

PUD 201700496

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**1<sup>st</sup> Revised Sheet No. 53.00**  
**Replacing Original Sheet No. 53.00**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: SM OPT-OUT**

**STATE OF OKLAHOMA**

**AUTOMATED METERING SMART METER OPT-OUT RIDER**

**EFFECTIVE IN:** All territory served.

**AVAILABILITY:** This rider is available to residential customers who elect non-standard meter service in lieu of the standard communicating smart meter service (“Opt-Out Customer”). This is an optional Rider available to customers currently served under a standard or optional rate schedule for which a communicating smart meter is the standard meter service. Customers who fail to provide reasonable access to premises, or otherwise prevent replacement of the standard communicating smart meter with a non-communicating meter shall be deemed to have elected to take service under Option 1 below. Schedule R-1 Residential Service shall be the only applicable rate schedule to the Opt-Out customers.

**PRICING OPTIONS:** All charges and provisions of Schedule R-1 Residential Service shall apply. In addition, customers who elect service under this Rider will be charged an Enrollment Fee and a recurring Monthly Surcharge. The Enrollment fee consists of an initial lump sum payment.

**Option 1: With Communicating Smart Meter**

Opt-Out customers who elect Option 1 will continue receive meter service through the existing standard communicating smart meter. The Company shall read and inspect the existing standard communicating smart meters for the Opt-Out customers manually once a quarter. Remote reading of the existing standard communicating smart meter for an Opt-Out customer by the Company is prohibited, except that the Company continues to receive alarms and events from, and issue connect and disconnect commands to, the existing standard communicating smart meter.

**Enrollment Fee:** \$84.00

**Monthly Surcharge:** \$15.66

**Option 2: With Non-Communicating Meter**

Opt-Out customers who elect Option 2 will receive meter service through a non-communicating meter of the Company’s choice. The Company shall read and inspect every non-communicating meter for the Opt-Out customers manually once a quarter.

**Enrollment Fee:** \$115.00

**Monthly Surcharge:** \$15.66

**Rates Authorized by the Oklahoma Corporation Commission:**

**Public Utilities Division Stamp**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**1<sup>st</sup> Revised Sheet No. 53.01**  
**Replacing Original Sheet No. 53.01**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: SM OPT-OUT**

**STATE OF OKLAHOMA**

**AUTOMATED METERING SMART METER OPT-OUT RIDER**

**BILLING:** Customers taking service under Rider SM Opt-Out, regardless of option selection, are to be billed based on their estimated consumption of electricity in absence of actual meter reads. The maximum demand for each quarter, will be used for monthly billing purposes.

**SPECIAL PROVISIONS:**

Customers taking service under this Rider relocating to a new premise who wish to continue service under SM Opt-Out are required to request new service under the Rider including payment of the Enrollment Fee at the new premise. Customers who cancel service under this Rider, and then later re-enroll for this service at any location, would also be required to pay another Enrollment Fee.

**TERM:** Not less than one (1) monthly billing period.

**Rates Authorized by the Oklahoma Corporation Commission:**

**Public Utilities Division Stamp**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 54.00**  
**Replacing 1<sup>st</sup> Revised Sheet No. 54.00**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: EDIC**

**STATE OF OKLAHOMA**

**ECONOMIC DEVELOPMENT INCENTIVE CREDIT RIDER**

**EFFECTIVE IN:** All territory served at service locations designated in Attachment A to this tariff.

**PURPOSE:** The purpose is to attract new businesses and jobs by providing economic development incentive billing credits.

**PILOT TERM:** The initial term of the pilot is two years. At the end of the initial pilot term, the pilot will continue on a month to month basis until a final order is issued by the Commission regarding the disposition of the pilot. Each contract initiated during the pilot will continue in effect until the end of that contract's specific term.

**AVAILABILITY:** Available, at the Company's option, to non-residential customers initiating new load associated with initial permanent service who enter into a ten (10) year service contract. The new load must be a minimum of 1,000 kW demand at one delivery point and must be located at one of the designated economic development sites listed in Attachment A to this pilot program.

Before the Company will approve disbursement of this EDIC, the customer must have applied and been approved for economic assistance through one of the following Oklahoma Department of Commerce Incentive Programs:

- 1) Quality Jobs Program, or
- 2) Small Employer Quality Jobs Program.

Customers who do not qualify for one of the aforementioned Oklahoma Department of Commerce Incentive Programs may qualify for this program if they have a Manufacturer's Certificate of Exemption for sales tax.

The Credit is not available to a new customer which results from a change in ownership of an existing establishment without qualifying new load. However, if a change in ownership occurs after the customer enters into a service contract for Credit the successor customer may be allowed to fulfill the balance of the service contract. The Credit is not available for an existing customer that experiences a service interruption such as equipment failure, temporary plant shutdown, strike, or economic conditions. The Credit is not available for load shifted from one location/account to another location/account within the Company's service area. Customers who elect to subscribe to Day-Ahead Pricing or Flex Price may only receive Credit for load included in their Customer Base Line (CBL).

The customer's proposed operations shall be reviewed by the Company and all Commission approved Demand Side Management programs yielding a five (5) year payback or less will be presented for customer consideration.

<b>Rates Authorized by the Oklahoma Corporation Commission:</b>		
<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 1, 2015	643168	PUD 201400307 (original)

Public Utilities Division Stamp

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 54.01**  
**Replacing 1<sup>st</sup> Revised Sheet No. 54.01**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: EDIC**

**STATE OF OKLAHOMA**

**ECONOMIC DEVELOPMENT INCENTIVE CREDIT RIDER**

**NET MONTHLY BILLING:** The customer shall comply with all terms of their applicable rate offering under which the customer takes service except that a reduction based on the percentages below will be applied to base rate charges including the Customer Charge, Energy Charge, Demand Charge, kVAr

Charge but exclusive of riders and trackers, excess facilities charges, fuel charges, taxes, and franchise fees.

**EFFECTIVE DATE:** The customer may request an effective date for the Credit to begin no later than twelve (12) months after the service contract is approved and signed by the Company. Any delay of the Effective Date will require an equal extension to the ten year service contract requirement.

**APPLICATION OF THE CREDIT:** Beginning with the Effective Date as declared by the customer, a percentage reduction will be applied as a credit to the base rate portion of the monthly bill for the qualifying new load.

Application of the Credit:

Months 1 to 12	35%
Months 13 to 24	25%
Months 25 to 36	15%
After 36 months	0%

All subsequent billings shall be at the appropriate full service tariff amounts.

Following the Effective Date of the Credit, the customer must maintain a minimum billing demand of 1,000 kW. Failure to do so will result in a 0% credit for that month and that month's discount is forfeit and cannot be received in a future month.

If the customer ceases the operations for which the Credit was originally approved, the Company will require that the Customer repay the Credits received according to the following schedule:

<b>Rates Authorized by the Oklahoma Corporation Commission:</b>		
<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
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August 1, 2015	643168	PUD 201400307 (original)

**Public Utilities Division Stamp**

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 54.02**  
**Replacing 1<sup>st</sup> Revised Sheet No. 54.02**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: EDIC**

**STATE OF OKLAHOMA**

**ECONOMIC DEVELOPMENT INCENTIVE CREDIT RIDER**

Credit repayment obligation:

Years 1 to 4	100%
Year 5	75%
Year 6	50%
Year 7	25%
Years 8 to 10	0%

**TERMS AND CONDITIONS:** The customer must enter into a service contract with the Company specifying, among other things, the Effective Date of the Credit, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for the Credit. The customer must agree to a term of ten (10) years from the Effective Date of the Credit, with the reductions being available for a maximum period of three (3) years immediately following the Effective Date. The customer must affirm that the availability of the Credit was a factor in the customer's decision to locate the new load in the Company's service territory. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

**PILOT REPORTING:** In accordance with the stipulation filed in Cause No. PUD 201400307, the Stipulating Parties agree that by May 1 of 2016 and May 1 of 2017, the Company shall submit a report to the Stipulating Parties which addresses the progress of the EDIC pilot program for the previous calendar year. The reports shall, at a minimum, address: (i) the estimated costs and benefits of the program to participating and non-participating customers on an aggregated basis, (ii) any changes to sites available for EDIC service, (iii) a listing of participating customers, and (iv) any instances in which participating customers have violated terms of the EDIC tariff. The Stipulating Parties agree to maintain the confidentiality of information submitted in the reports pursuant to the Protective Order issued by the Commission in Cause No. PUD 201400307, Order No. 636198.

**ECONOMIC DEVELOPMENT SITE LIST UPDATE (Attachment A):** Attachment A will require revision as existing sites are occupied, area capacity availability changes, and new sites are added. Therefore, the Company may, in its sole discretion, update Attachment A and submit the updated Attachment A to the Commission staff and shall become effective upon submission.

<b>Rates Authorized by the Oklahoma Corporation Commission:</b>		
<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 1, 2015	643168	PUD 201400307 (original)

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 56.00**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 56.00**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: SPPCT**  
**SOUTHWEST POWER POOL COST TRACKER**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**PURPOSE:** The Southwest Power Pool (“SPP”) Cost Tracker (“SPPCT”) establishes the rates by which Oklahoma Gas and Electric Company (“OG&E” or “Company”) will

1. Recover from its Oklahoma retail customers expenses associated with the transmission of energy (“SPP Expenses”). SPP Expenses in this cost tracker will include SPP Base Plan Fees (Schedule 11 of the SPP OATT) associated with projects constructed by non-OG&E transmission owners within the SPP. SPP Expenses recovered through the SPPCT will also include the Oklahoma retail jurisdictional share of any refunds or credits to OG&E associated with projects constructed by non-OG&E transmission owners within the SPP that are not already reflected in the Schedule 11 charges to OG&E;
2. SPP Transmission Revenue (“SPPTR”) is credited to its Oklahoma retail customers 90% of all Oklahoma jurisdictional SPP Point-to-Point (“PTP”) Transmission Service revenue received by the Company associated with sales pursuant to Schedules 1, 7, and 8 of the SPP Open Access Transmission Tariff for PTP transmission service sold into, through, and out of the SPP. Schedule 1 is defined as Ancillary Service for Scheduling, System Control, and Dispatch Service. The Schedule 1 revenues, for the purpose of this rider, are those that are associated with Schedules 7 and 8 PTP transactions. Schedules 7 and 8 are defined as Firm and Non-Firm Transmission Service; and
3. Transmission Service Revenue Credits (“TSRC”) is credited to its Oklahoma retail customers the Oklahoma jurisdictional share of the transmission service revenue received by the Company from the SPP associated with the sale of new transmission service by the SPP utilizing transmission system additions in support of renewable assets.

**APPLICABILITY:** SPPCT is applicable to all Oklahoma retail rate classes and customers except those specifically exempted by special contract.

**TERM:** The SPPCT will be implemented the first billing cycle of the month following Commission approval and shall remain in effect until modified or terminated by the Commission.

**SPP Cost Tracker formula (SPPCTf):** The SPPCTf calculates charges, on a per kilowatt-hour (kWh) basis, for each of the five (5) service levels at which Oklahoma retail customers are served.

$$\text{SPPCTf}_{sl} = \frac{[(A * \text{SPPCAP}_j) * \text{TA}_{sl}] \pm B_{sl}}{\text{kWh}_{sl}}$$

**Rates Authorized by the Oklahoma Corporation Commission:**

**Public Utilities Division Stamp**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
August 1, 2017	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
May 2, 2011	583894	PUD 201000146

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 56.01**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 56.01**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: SPPCT**  
**SOUTHWEST POWER POOL COST TRACKER**

**STATE OF OKLAHOMA**

Where:

- sl = Service Level  
j = Jurisdiction  
A = SPP Expenses – (SPPTR + TSRC)  
SPPCAP<sub>j</sub> = The most recently approved Oklahoma retail jurisdictional transmission allocator  
TA<sub>sl</sub> = The most recently approved Class transmission allocator for each service level within the Oklahoma retail jurisdiction  
B<sub>sl</sub> = Over / (under) collection of previous calendar year's actual Oklahoma retail jurisdiction portion of SPP Expenses for each service level  
kWh<sub>sl</sub> = Projected kilowatt-hour sales for each service level  
SPPTR = SPP Transmission Revenues  
TSRC = Transmission Service Revenue Credits

**ANNUAL RE-DETERMINATION:** On or before March 1 of each year, the Company will submit the re-determined SPPCT rates to the Commission Staff and all other parties of record in Cause No. PUD 201700496 for implementation on the first billing cycle of April of that year. Prior to the submission of such re-determined rates, the Company will convene a meeting of all parties of record in Cause No. PUD 201700496 for the purpose of explaining the re-determined rates and answering questions regarding same. Calculations for the re-determined rates shall be made by the application of the SPPCT formula set forth in this tariff. The Company shall submit a set of work papers to the Commission Staff and all other parties of record in Cause No. PUD 201700496 sufficient to document the calculations of the re-determined SPPCT rates with each annual re-determination. The re-determined SPPCT rates shall reflect the current year projected SPP Expenses and Credits.

**TRUE-UP:** The interest rate used for calculating interest on any over or under recovery of SPP Expenses collected through the SPPCT shall be the customer deposit rate established by the Commission.

**INTERIM ADJUSTMENT:** Should a cumulative over-recovery or under-collection balance arise during any SPPCT cycle which exceeds ten percent (10%) of the annual SPP Expenses reflected in the current SPPCT, then either the Commission Staff or the Company may propose an interim revision to the currently effective SPPCT rate.

**Rates Authorized by the Oklahoma Corporation Commission:**

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<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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May 1, 2017	662059	PUD 201500273
May 2, 2011	583894	PUD 201000146

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 56.02**  
**Replacing 1<sup>st</sup> Revised Sheet No. 56.02**  
**Date Issued July 21, 2017**

**STANDARD PRICING SCHEDULE: SPPCT**  
**SOUTHWEST POWER POOL COST TRACKER**

**STATE OF OKLAHOMA**

**Appendix**

<b>Service Level</b>	<b>SPPCT</b>
SL1	\$ 0.002317
SL2	\$ 0.001588
SL3	\$ 0.001953
SL4	\$ 0.002043
SL5	\$ 0.003245

**Rates Authorized by the Oklahoma Corporation Commission:**

**Public Utilities Division Stamp**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
August 1, 2017	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
May 2, 2011	583894	PUD 201000146

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 70.00**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 70.00**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: QF**  
**PURCHASE SCHEDULE**

**STATE OF OKLAHOMA**

**STANDARD PURCHASE RATE SCHEDULE  
FOR PRODUCERS OF 300 kW OR LESS**

**EFFECTIVE IN:** All territory served.

**AVAILABILITY:** The standard purchase rate set forth in this tariff shall be available to all qualifying cogenerators and qualifying small power producers who:

- 1) Have a maximum rated capacity of 300 kW or less; AND
- 2) Employ equipment compatible with the particular line segment of the Company to which they are connected; AND
- 3) Sign the Company's Standard Electricity Purchase Agreement (PA) for Small Power and Cogeneration Facilities as attached to this tariff.

**PURCHASE CHOICE:**

A Producer as defined in the Standard Terms and Conditions of Purchase from Producers of 300 kW or Less (Standard Terms and Conditions) shall have two choices for selling electricity under this tariff. The Producer may:

- 1) Sell the gross production of energy from the generating unit; OR
- 2) Sell the net production of energy from the generating unit after serving its own load.

**PURCHASE RATE:**

A Producer as defined in the Standard Terms and Conditions shall have the choice to sell Firm/Non-Firm energy or to sell energy as delivered and receive the Seasonal Purchase Rate specified below. The Producer shall specify the Purchase Rate applicable to its project at the time the PA is executed and that Purchase Rate shall not be changed for a period of one year. Purchase Rates under this tariff shall be as follows:

<b>Rates Authorized by the Oklahoma Corporation Commission:</b>		
<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

**Public Utilities Division Stamp**

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 70.01**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 70.01**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: QF**  
**PURCHASE SCHEDULE**

**STATE OF OKLAHOMA**

1) Firm/Non-Firm Purchase Rate:

A Producer electing this Purchase Rate shall be paid as follows:

- a. Firm Energy @ 14.70¢ per kWh during the time period of 2:00 p.m. until 7:00 p.m. local time except Saturdays, Sundays, Independence Day (as observed) and Labor Day. On-Peak hours apply during the four OG&E Revenue Months of June through September. Firm Energy shall have the meaning given in the PA. Failure to provide Firm Energy as specified in the PA shall result in a legal obligation of the Producer to reimburse the Company for the difference, if any, between the rate for Firm Energy and the rate for Non-Firm Energy.
- b. Non-Firm Energy: All other time periods @ 4.60¢ per kWh.

2) Seasonal Purchase Rate:

A Producer electing this Purchase Rate shall be paid as follows:

**Summer Season:** The four months of June through September of any year.

All kWh per month: 6.90¢ per kWh.

**Winter Season:** The eight months of October of any year through May of the succeeding year.

All kWh per month: 4.20¢ per kWh.

**TERM:** One Year.

**TERMS AND CONDITIONS:**

The Terms and Conditions associated with this tariff are set forth in the Standard Terms and Conditions adopted by the Commission in its Order No. 326195 issued in Cause No. 27208 and the Company's Terms and Conditions as the same may be from time-to-time amended and which are incorporated herein by reference.

**DESIGN, OPERATION AND MAINTENANCE DATA:** In addition to the requirements of the Standard Terms and Conditions, the Producer shall maintain (1) a diary of the facility including installation date, date and nature of any changes, non-routine maintenance and repair, and the date and reason for any extended periods of non-generation, and (2) such other information as is reasonably

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August 3, 2009	569281	PUD 200800398

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 70.02**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 70.02**  
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**STANDARD PRICING SCHEDULE: QF**  
**PURCHASE SCHEDULE**

**STATE OF OKLAHOMA**

necessary to evaluate the facility and its potential impact on the electrical system. The Producer shall make such records available to the Company and to the Commission upon request of either party.

**RIGHTS OF PRODUCER:** The Producer has the right:

- 1) To generate in parallel with the Company in a manner which does not degrade the integrity of the Company's system. The Company shall make reasonable effort to operationally accommodate the Producer's facility;
- 2) To good faith negotiation with the Company; AND
- 3) To bring complaint or dispute to the Commission for mediation, hearing or other resolution.

**MODIFICATIONS:** The Purchase Agreement, Purchase Rate Schedules and Conditions of Purchase may be changed from time-to-time as approved by the Commission. The purchase rates will change as additional information becomes available on avoided costs, reliability of technologies and other pertinent factors.

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**3<sup>rd</sup> Revised Sheet No. 70.10**  
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**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: NEBO**  
**NET ENERGY BILLING OPTION RIDER**

**STATE OF OKLAHOMA**

**STANDARD RATE SCHEDULE FOR NET ENERGY BILLING OPTION (NEBO) FOR  
 PRODUCERS OF 300 kW OR LESS**

**EFFECTIVE IN:** All territory served.

**DEFINITIONS:**

**Net Energy** - for the purpose of the NEBO rider, net energy shall be defined as the difference of energy produced by the site specific net energy producing facility less the energy consumed by the customer located at that same site.

**AVAILABILITY:**

NEBO customers must take service under their applicable TOU rate schedule, and have installed a Net Energy producing facility and signed a Standard Interconnection Agreement for Net Energy Facilities with the Utility. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location. Customer's usage may not be aggregated from multiple usage points to qualify for kWh offsets under this tariff. Monthly energy produced from the net energy producing facility that is greater than the customer's monthly consumption shall not receive compensation by the utility.

**Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.**

OG&E retains the right to limit the total number of Net Energy locations occurring on any individual distribution circuit or individual distribution substation due to possible operational concerns.

The Net Energy Billing Option is available to all qualifying small power producers who:

- 1a) Are Commercial, Industrial, or Public Authority Customers who have an annual energy output of 1,000,000 kWh or less and a generator nameplate rating of 300 kW or less. The energy producer shall provide at OG&E's request engineering evidence documenting the annual energy output calculation;
- 1b) Or are Residential customers who have an annual energy output of 200,000 kWh or less and a generator nameplate rating of 100 kW or less. Net energy producer shall provide at OG&E's request engineering evidence documenting the annual energy output calculation;
- 2) Employ equipment compatible with the particular OG&E line segment providing service to the Net Energy premise;

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**3<sup>rd</sup> Revised Sheet No. 70.11**  
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**STANDARD PRICING SCHEDULE: NEBO**  
**NET ENERGY BILLING OPTION RIDER**

**STATE OF OKLAHOMA**

- 3) Sign the Company's Standard Electricity Purchase Agreement (PA) for Small Power and Cogeneration Facilities as attached to this tariff; AND
- 4) Have kWh generation output metered in a manner that provides adequate billing data to provide compliance with the billing provisions of the Net Energy tariff. Failure to provide adequate billing determinant information shall constitute sufficient grounds for refusing customer's the right to participate in billing under the NEBO tariff.

Subscribers to OG&E standard TOU rate schedules other than those previously listed who want to be considered for NEBO service must make that request in writing to their OG&E Service Representative. Final selection and participation of these additional TOU tariffs shall be at the sole discretion of OG&E.

**MONTHLY BILLING:**

**On a monthly basis, the NEBO customer shall be billed the applicable charges under their standard TOU rate schedule and any applicable rider schedules. Annual customer usage as determined by the annual billing period before the customer became a NEBO customer shall be used in determination of the applicable standard TOU tariff used for the customer's billing. Under NEBO, only the kilowatt-hour (kWh) portion of a customer's standard TOU bill are affected.**

If the kWh supplied by the electric utility to the NEBO customer exceeds the energy provided by the net energy facility during the monthly billing period, the NEBO customer shall be billed for the net kWh supplied by the electric utility in accordance with the rates and charges under OG&E's standard applicable TOU rate schedule.

If the electricity generated by the net energy customer exceeds the electricity consumed by the net energy customer during the monthly billing period, the customer shall not receive any compensation for excess net energy kWh produced by the Net Energy facility above the customer's monthly usage level.

**PURCHASE PRICE:**

Purchased price for Net Energy shall be credited against the time-differentiated energy portion of the customer's bill at the applicable TOU Seasonal or hourly TOU kWh pricing of the customer's Standard TOU bill.

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**3<sup>rd</sup> Revised Sheet No. 70.12**  
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**STANDARD PRICING SCHEDULE: NEBO**  
**NET ENERGY BILLING OPTION RIDER**

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**MINIMUM BILL:**

A NEBO customer's total monthly billing shall not be less than applicable franchise fees; local, state, or federal income taxes; applicable tariff or rider charges; monthly customer charges; meter charges (if any); and applicable demand charges.

**TERM: One Year.**

**Rates Authorized by the Oklahoma Corporation Commission:**

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**2<sup>nd</sup> Revised Sheet No. 70.20**  
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**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: BUS**  
**BACK-UP SERVICE**

**STATE OF OKLAHOMA**  
**Code No. 27**

**EFFECTIVE IN:** All territory served.

**AVAILABILITY:** Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale permitted.

**APPLICABLE:** To any customer having cogeneration or self-generation operated in parallel with the Company's generating system and used for other than emergency or test purposes. This shall not apply to Small Power Producers as defined by the Public Utility Regulatory Policies Act (PURPA), who have a maximum capacity of 300 kW or less.

**DEFINITION:** Back-Up Service means electric energy or capacity supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage or reduced output of the facility.

**TERM:** Contracts for Back-Up Service shall be for a minimum term of 12 months. The contract expiration date will automatically be extended until cancelled by either party with 12 months written notice. Customers receiving service under this tariff may change the length of the term by mutual agreement with the Company.

**CONTRACTED BACK-UP SERVICE kW:** The Contracted Back-up Service kilowatt (kW) is the amount of cogeneration or self-generation capacity for which the customer contracts with the Company for Back-up Service. If the Contracted Back-up Service kW is exceeded and not covered by the Supplementary Service, then the Contracted Back-up Service kW is automatically increased to the new level. Term requirements of the Back-up Service rate will automatically apply to the new kW contract level. The Contracted Back-up Service kW cannot exceed the maximum net output rating(s) of the connected generator(s).

For certain critical community service loads such as, but not limited to, hospitals, police stations, fire department buildings, civil defense posts, certain radio and television facilities, etc., the contracted Back-up Service kW shall be equal to the customer's total net generation capacity, excluding emergency equipment.

**UNJUSTIFIED EXPENDITURE:** The Company shall specify an unjustified expenditure charge, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Corporation Commission, when necessary to justify the investment required to provide service.

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**3<sup>rd</sup> Revised Sheet No. 70.21**  
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**STANDARD PRICING SCHEDULE: BUS**  
**BACK-UP SERVICE**

**STATE OF OKLAHOMA**  
**Code No. 27**

**PRICES:**

**TRANSMISSION (Service Level 1):**

**Customer Charge:** \$234.00 per bill per month plus the Cost of Local Facilities.

**Capacity Charge (per month):**

**Summer Season:**

The sum of: The Daily Maximum Billing Demands times \$0.25

But not less than: \$2.03 times the Contracted Back-Up Service kW.

**Winter Season:**

The sum of: The Daily Maximum Billing Demands times \$0.13

But not less than: \$1.00 times the Contracted Back-Up Service kW.

**Energy Charge:**

All kWh per month: 0.74¢ per kWh

**DISTRIBUTION SUBSTATION (Service Level 2):**

**Customer Charge:** \$234.00 per bill per month plus the Cost of Local Facilities.

**Capacity Charge (per month):**

**Summer Season:**

The sum of: The Daily Maximum Billing Demands times \$0.27.

But not less than: \$2.20 times the Contracted Back-Up Service kW.

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**3<sup>rd</sup> Revised Sheet No. 70.22**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 70.22**  
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**BACK-UP SERVICE**

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**Winter Season:**

The sum of:                    The Daily Maximum Billing Demands times \$0.14.

But not less than:        \$1.10 times the Contracted Back-up Service kW.

**Energy Charge:**

All kWh per month: 0.89¢ per kWh

**DISTRIBUTION (Service Levels 3 and 4):**

**Customer Charge:** \$121.00 per bill per month.

**Capacity Charge (per month):**

**Summer Season:**

The sum of:                    The Daily Maximum Billing Demands times  
\$0.37/kW.

But not less than:        \$2.92 times the Contracted Back-Up Service kW.

**Winter Season:**

The sum of:                    The Daily Maximum Billing Demands times  
\$0.19/kW.

But not less than:        \$1.48 times the Contracted Back-up Service kW.

**Energy Charge:**

All kWh per month: 1.10¢ per kWh

**SECONDARY (Service Level 5):**

**Customer Charge:** \$79.00 per bill per month.

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**3<sup>rd</sup> Revised Sheet No. 70.23**  
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**BACK-UP SERVICE**

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**Capacity Charge (per month):**

**Summer Season:**

The sum of: The Daily Maximum Billing Demands times \$0.49.

But not less than: \$3.43 times the Contracted Back-Up Service kW.

**Winter Season:**

The sum of: The Daily Maximum Billing Demands times \$0.26.

But not less than: \$1.50 times the Contracted Back-up Service kW.

**Energy Charge:**

All kWh per month: 1.23¢ per kWh

**DEFINITION OF SEASON:**

**SUMMER SEASON:** The four calendar months of June through September.

**WINTER SEASON:** The eight calendar months of October through May of the succeeding year.

**DETERMINATION OF DAILY MAXIMUM DEMANDS:** The customer's Daily Maximum Demands shall be the maximum rate at which energy is used for any period of 15 consecutive minutes each day of the month for which the bill is rendered as shown by the Company's demand meter.

**DETERMINATION OF DAILY MAXIMUM BILLING DEMAND:** The Daily Maximum Billing Demands shall be the Daily Maximum Demands as determined above corrected for power factor, as set forth under Power Factor Clause.

**COST OF LOCAL FACILITIES:** The Cost of Local Facilities shall be a monthly amount adequate to cover the Company's fixed costs as well as operating and maintenance expenses associated with the transmission system and the substation investment dedicated to serve the customer's electrical requirements.

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**3<sup>rd</sup> Revised Sheet No. 70.24**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 70.24**  
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**STANDARD PRICING SCHEDULE: BUS**  
**BACK-UP SERVICE**

**STATE OF OKLAHOMA**  
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**POWER FACTOR CLAUSE:** The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovoltampere hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor. The Company shall install suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr and monthly maximum kW demands if, in its sole judgment, such equipment is necessary to determine whether the above condition has been met. Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr. The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

**SERVICE LEVELS:** For purposes of this rate, the following shall apply:

**Service Level 1:** Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

**Service Level 2:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

**Service Level 3:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

**Service Level 4:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

**Service Level 5:** Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

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**3<sup>rd</sup> Revised Sheet No. 70.25**  
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**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: BUS**  
**BACK-UP SERVICE**

**STATE OF OKLAHOMA**  
**Code No. 27**

**METERING ADJUSTMENTS:**

In recognition of the no-load losses associated with customer or Company owned transformer(s), the minimum kWh billed shall be calculated as follows:

**Service Level 2:** 0.20 percent of the total kVA rating of the transformer(s) times 730 hours.

**Service Levels 4 and 5:** 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

If the Company chooses to install its metering equipment on the load side of the customer's transformer(s), the kWh billed shall be increased by the amount of the transformer(s) no-load losses calculated as follows:

**Service Level 1:** 0.20 percent of the total kVA rating of the transformer(s) times 730 hours.

**Service Level 3:** 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

In addition, if the kWh usage is less than or equal to the amount of the transformer(s) fixed load losses calculated as follows:

**Service Levels 1 and 3:** 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

Then the kWh billed shall be the kWh actually used plus the no-load kWh.

If the kWh usage is greater than the amount of the transformer(s) fixed load losses as calculated from the formula above, then the kWh billed will be the sum of the no-load losses plus the fixed load losses plus the actual usage.

**LATE PAYMENT CHARGE:** A late payment charge is an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

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**STANDARD PRICING SCHEDULE: BUS**  
**BACK-UP SERVICE**

**STATE OF OKLAHOMA**  
**Code No. 27**

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**3<sup>rd</sup> Revised Sheet No. 70.30**  
**Replacing 2<sup>nd</sup> Sheet No. 70.30**  
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**STANDARD PRICING SCHEDULE: SS**  
**SUPPLEMENTARY SERVICE**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**AVAILABILITY:** Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale permitted.

**APPLICABLE:** To any customer having cogeneration or self-generation equipment operated in parallel with the Company's generating system and used for other than emergency or test purposes. This shall not apply to Small Power Producers, as defined by the Public Utility Regulatory Policies Act (PURPA), who have a maximum capacity of 300 kW or less.

**DEFINITION:** Supplementary Service means electric energy or capacity supplied by the Company, regularly used by a customer in addition to that which the customer's facility is capable of generating itself.

**TERM:** Contracts for Supplementary Service shall be for a minimum term of 12 months. The contract expiration date will automatically be extended until cancelled by either party with 12 months written notice. Customers receiving service under this tariff may change the length of the term by mutual agreement with the Company.

**PRICES:** Service under this rate will be rendered according to all the provisions of the standard Power and Light Time-of-Use (PL-TOU) rate, the standard Large Power and Light Time-of-Use (LPL-TOU) rate or the Load Reduction Rider (LR) according to the provisions contained therein.

If Supplementary Service is provided under the PL-TOU or LPL-TOU rate or the LR rider, the monthly Capacity Charge for the Maximum Billing Demand shall not be less than the Cost of Supplementary Service Local Facilities.

**COST OF SUPPLEMENTARY SERVICE LOCAL FACILITIES:** The Cost of Supplementary Service Local Facilities shall be a monthly amount adequate to cover the Company's fixed costs as well as operating and maintenance expenses associated with the transmission system, the substation investment and distribution facilities, as applicable, dedicated to serve the customer's Supplementary Service electrical requirements. The customer shall nominate the maximum level of Supplementary Service kilowatts (kW) required.

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**2<sup>nd</sup> Revised Sheet No. 70.40**  
**Replacing 1<sup>st</sup> Revised Sheet No. 70.40**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: MS**  
**MAINTENANCE SERVICE**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**AVAILABILITY:** Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale permitted.

**APPLICABLE:** To any customer having cogeneration or self-generation equipment operated in parallel with the Company's generating system and used for other than emergency or test purposes. This shall not apply to Small Power Producers as defined by the Public Utility Regulatory Policies Act (PURPA), who have a maximum capacity of 300 kW or less.

**DEFINITION:** Maintenance service means electric energy or capacity supplied by the company during scheduled outages of the customer's generation facility.

**TERM:** Contracts for Maintenance Service shall be for a minimum term of 12 months. The contract expiration date will automatically be extended until canceled by either party with 12 months written notice. Customers receiving service under this tariff may change the length of the term by mutual agreement with the Company.

**CONTRACTED MAINTENANCE SERVICE kW:** The Company will provide maintenance service up to the Contracted Maintenance Service kW during scheduled outages of the generating facility. The customer may choose such maintenance service for 1) up to 35 consecutive days during the winter season for a scheduled outage or 2) up to 30 consecutive days during the winter season and up to 120 nonconsecutive off-peak hours at the times or periods indicated below for preventive maintenance. The maximum 35 and 30 consecutive days will be increased to 70 and 65, respectively, consecutive days once every five years after the first four years. The customer shall present its proposed winter season maintenance schedule to the Company by May 1 of each year covering the period of October 1 through December 15 or February 15 through April 30. The Company shall approve the proposed schedule or work out revisions with the customer prior to June 1. The customer may request revisions in its approved schedule by November 1 of each year covering the period of February 15 through April 30. The Company shall approve the proposed revisions or work out further revisions with the customer prior to December 1. Notwithstanding anything to the contrary in the foregoing scheduling provisions, the customer shall be permitted to schedule preventive maintenance outages during the summer season during weekday periods from 10:00 p.m. to 6:00 a.m. and all day Saturday, Holidays, and Sundays, all of which are the Southwest Power Pool defined off-peak hours (except for Saturday) and at any time during the winter season, but in no case for more than a total of 120 hours in any 12-month period. The customer shall give OG&E a minimum of seven days notice for use of these 120 hours of preventive maintenance outages. One hour is the minimum allowable time to be scheduled.

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August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398
January 4, 2006	516261	PUD 200500151

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 70.41**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 70.41**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: MS**  
**MAINTENANCE SERVICE**

**STATE OF OKLAHOMA**

**UNJUSTIFIED EXPENDITURE:** The Company shall specify an unjustified expenditure charge, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**PRICES:**

**TRANSMISSION (Service Level 1):**

**Customer Charge:** \$234.00 per bill per month.

**Cost of Local Facilities:** The Cost of Local Facilities shall be a monthly amount adequate to cover the Company's fixed costs as well as operating and maintenance expenses associated with the transmission system and the substation investment dedicated to serve the customer's electrical requirements.

**Energy Charge:** All kWh per month: 0.74¢ per kWh.

**DISTRIBUTION SUBSTATION (Service Level 2):**

**Customer Charge:** \$234.00 per bill per month.

**Cost of Local Facilities:** The Cost of Local Facilities shall be a monthly amount adequate to cover the Company's fixed costs as well as operating and maintenance expenses associated with the transmission system and the substation investment dedicated to serve the customer's electrical requirements.

**Energy Charge:** All kWh per month: 0.74¢ per kWh.

**DISTRIBUTION (Service Levels 3 and 4):**

**Customer Charge:** \$125.00 per bill per month.

**Cost of Local Facilities:**

Contracted Maintenance Service kW per month: \$1.50 per kW.

**Energy Charge:** All kWh per month: 1.10¢ per kWh.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 70.42**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 70.42**  
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**STANDARD PRICING SCHEDULE: MS**  
**MAINTENANCE SERVICE**

**STATE OF OKLAHOMA**

**SECONDARY (Service Level 5):**

**Customer Charge:** \$80.00 per bill per month.

**Cost of Local Facilities:**

Contracted Maintenance Service kW per month: \$1.55 per kW.

**Energy Charge:** All kWh per month: 1.23¢ per kWh.

**DEFINITION OF SEASON:**

**SUMMER SEASON:** The four calendar months of June through September of any year.

**WINTER SEASON:** The eight calendar months of October of any year through May of the succeeding year.

**POWER FACTOR CLAUSE:** The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovoltampere hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor. The Company shall install suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr and monthly maximum kW demands if, in its sole judgment, such equipment is necessary to determine whether the above condition has been met. Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr. The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

**SERVICE LEVELS:** For purposes of this rate, the following shall apply:

**Service Level 1:** Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

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<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 70.43**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 70.43**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: MS**  
**MAINTENANCE SERVICE**

**STATE OF OKLAHOMA**

**Service Level 2:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

**Service Level 3:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

**Service Level 4:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

**Service Level 5:** Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

**METERING ADJUSTMENTS:**

In recognition of the no-load losses associated with customer or Company owned transformer(s), the minimum kWh billed shall be calculated as follows:

**Service Level 2:** 0.20 percent of the total kVA rating of the transformer(s) times 730 hours.

**Service Levels 4 and 5:** 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

If the Company chooses to install its metering equipment on the load side of the customer's transformer(s), the kWh billed shall be increased by the amount of the transformer(s) no-load losses calculated as follows:

**Service Level 1:** 0.20 percent of the total kVA rating of the transformer(s) times 730 hours.

**Service Level 3:** 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

In addition, if the kWh usage is less than or equal to the amount of the transformer(s) fixed load losses calculated as follows:

**Rates Authorized by the Oklahoma Corporation Commission:**

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 70.44**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 70.44**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: MS**  
**MAINTENANCE SERVICE**

**STATE OF OKLAHOMA**

**Service Levels 1 and 3:** 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

Then the kWh billed shall be the kWh actually used plus the no-load kWh.

If the kWh usage is greater than the amount of the transformer(s) fixed load losses as calculated from the formula above, then the kWh billed will be the sum of the no-load losses plus the fixed load losses plus the actual usage.

**LATE PAYMENT CHARGE:** A late payment charge is an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 70.50**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 70.50**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE: IS**  
**RIDER FOR INTERRUPTIBLE SERVICE**

**STATE OF OKLAHOMA**

This is a rider to the Back-Up Service (BUS) rate schedule. All provisions of that standard rate schedule apply, except as otherwise amended by this rider. The Company, at its sole discretion, may call for curtailment for any operating or economic purpose. The use is not limited to emergency conditions.

**AVAILABILITY:** This rider is available upon application by the customer and acceptance by the Company to all customers served under the BUS standard rate schedules with a demonstrated Curtailed Load capability of 500 kilowatts (kW) or greater. This rider shall not apply if a service interruption resulting from system-emergency operating conditions should occur. No resale, breakdown, auxiliary or supplementary service is permitted, without approval from the Company.

**DETERMINATION OF LOAD CURTAILMENT CREDIT:** The Load Curtailment Credit shall be calculated by multiplying the applicable kW load (corrected for power factor as stated in the BUS standard rate schedule) times the following appropriate Credit Factor per kW:

<u>Credit Factor per kW</u>	<u>Service Level</u>
\$0.0643	Transmission (Service Level 1)
\$0.0660	Distribution Substation (Service Level 2)
\$0.0677	Distribution (Service Levels 3 and 4)
\$0.0743	Secondary (Service Level 5)

- A. **Curtailed Load:** The Curtailed Load shall be the daily Maximum Billing Demand minus the Contracted Demand. The credit generated by the Curtailed Load shall be not greater than the credit generated by using the customer specific Contract Curtailable Demand.
- B. **Daily Maximum Billing Demand:** The Daily Maximum Billing Demand upon which the Capacity Charge of the BUS standard rate schedule is based shall be the Daily Maximum Demand corrected for power factor, as set forth under Power Factor Clause.
- C. **Contracted Demand:** The Contracted Demand is the demand specified by the customer, which the Company is expected to supply during any Periods of Curtailment requested by the Company. The Contracted Demand may be modified, no more than once in a consecutive 12 month period. The effective date of the modified customer contract shall modify the future anniversary date of the contract and coincide with the culmination of the twelfth (12) monthly payments under the newly modified Contracted Demand schedule.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 70.51**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 70.51**  
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**STANDARD PRICING SCHEDULE: IS**  
**RIDER FOR INTERRUPTIBLE SERVICE**

**STATE OF OKLAHOMA**

- D. Contract Curtailable Demand:** The Contract Curtailable Demand is a customer specific predetermined Average Daily Maximum Customer Demand minus the Contracted Demand. The Contract Curtailable Demand is the maximum level of kW that is eligible for Load Curtailment Credit within a 12 month period. The level of Contract Curtailable Demand shall be defined in the customer contract.
- E. Daily Actual Minimum Demand:** The Daily Actual Minimum Demand is the minimal demand obtained by a customer in a period of curtailment.
- F. Average Annual Maximum Customer Demand:** The Average Daily Maximum Customer Demand is the average of the 360 Maximum Daily Billing Demands of a specific customer for a specified time frame.
- G. Available Curtailment Load:** The Available Curtailment Load is the difference between the Daily Maximum Billing Demand and the Daily Actual Minimum Demand.
- H. Determination of Minimum Billing Demand:** Minimum Billing Demand provisions of the Back-Up Service (BUS) tariff are in effect with this rider.

**SPECIAL CONDITIONS:**

1. **Notice for Curtailment:** The Company shall never give the customer less than 30 minutes notice before the curtailment is to be required.
2. **Periods of Curtailment:** Periods of Curtailment shall be those times when the Company has called for Curtailable Load to be disconnected from the Company's lines. The Company is solely responsible for determining the need for load curtailment requests. The Periods of Curtailment may be called beginning with any 15 minute interval for a duration not less than four hours. No more than one period of curtailment will be called in a 24 hour period. Any period of curtailment shall not exceed eight (8) hours in length between May 1 through October 31 of any calendar year. Periods of Curtailment shall not exceed 24 hours between November 1 of any year through April 30 of the following year. Curtailment may be required during any calendar month and total curtailed hours will be limited to no more than 120 hours in a 12 month contract period.
3. **Buy-through:** The customer shall be allowed to buy all kW between the Daily Actual Minimum Demand and the Contracted Demand at a penalty of 6 times the appropriate Credit Factor. An alternate penalty calculation shall allow the customer to pay a penalty of 6 times the positive difference between the Contract Curtailable Demand and the Available Curtailment Load (whichever method determines the lesser penalty). Only a single

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**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 70.52**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 70.52**  
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**STANDARD PRICING SCHEDULE: IS**  
**RIDER FOR INTERRUPTIBLE SERVICE**

**STATE OF OKLAHOMA**

determination shall be made for buy-through during any billing month. In a month where multiple curtailment periods are called, the lowest Daily Actual Minimum Demand of all Periods of Curtailment shall be used for calculation of the customer's monthly credit.

4. **Failure to Curtail**: If customer fails to curtail as requested by the Company, customer is in default of the provisions of this rider. In such event, the customer will be subject to the Buy-through provision as stated in three (3.) above.
5. **Customer's Inappropriate Actions**: If it is determined at any time by the Company that the customer is manipulating the rider so as to reduce the benefit expected by the Company, the customer is in default and will be removed from this rider without penalty to the Company.
6. **Equipment**: The Company will install, own, and maintain special metering equipment required for this service. In circumstances where an unusually large metering investment is necessary, the Company, at its option, may require a prepayment from the customer to cover such investment. In the event the Company is unable to acquire and install the necessary metering equipment, the customer shall be served under this rider but the Company reserves the right to inspect, check, or test (1) the customer's ability to curtail, and/or (2) their actual performance under any period of curtailment.
7. **Restriction**: This rider is available only to customers being served under the BUS.

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 90.00**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 90.00**  
**Date Issued XXXX XX, 2018**

**STANDARD RATE SCHEDULE**

**STATE OF OKLAHOMA**

**TERMS AND CONDITIONS OF PURCHASE FOR PRODUCERS OF 300 kW OR LESS**

The Terms and Conditions of Purchase associated with the supplying and delivering of electricity to the Company's electric system by a Small Power Producer or Cogenerator of 300 kW or less are set forth in the Standard Terms and Conditions adopted by the Commission in its Order No. 326195 issued in Cause No. 27208 other than modifications to the following Sections:

**OAC 165:40-3-13 DISCONTINUANCE OF ELECTRIC SERVICE**

The Company may discontinue electric purchase from a Producer for the reasons set forth below, after written notice stating the reason or reasons for such discontinuance has been given to the Producer:

1. At any time service is discontinued under the Terms and Conditions of Service;
2. If the Producer refuses to provide the Company reasonable access to its equipment upon the Producer's premises;
3. Violation of any rule or regulation of the Commission or non-compliance with any applicable federal, state, municipal or other local laws, rules or regulations;
4. Violation of or non-compliance with an approved Purchase Agreement, Purchase Rate Schedule or these Terms and Conditions of Purchase;
5. Failure of the Producer to make application for purchase;
6. Failure of the Producer to make application for electric purchase in the true name of the Producer for the purpose of avoiding payment of any unpaid obligation for electric service provided.

The Company may discontinue electric purchase without advance notice from a Producer for any of the reasons set forth below:

1. Existence of a dangerous or defective condition of wiring or equipment on the Producer's premises;
2. Fraudulent use or sale of electricity;
3. Tampering with the Company's regulating and measuring equipment or other property.

The Company may discontinue purchase for non-payment of a utility bill, net of purchases, in the same manner as for electric service.

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**OKLAHOMA GAS AND ELECTRIC COMPANY**  
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**3<sup>rd</sup> Revised Sheet No. 90.01**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 90.01**  
**Date Issued XXXX XX, 2018**

**STANDARD RATE SCHEDULE**

**STATE OF OKLAHOMA**

**TERMS AND CONDITIONS OF PURCHASE FOR PRODUCERS OF 300 kW OR LESS**

The fact that the Company holds a deposit authorized by the Terms and Conditions of Service will not prevent discontinuance of purchase pursuant to this Section.

As soon as is practicable, after the condition has been remedied for which the Producer's purchase was discontinued, the Company shall restore purchase; provided, however, where purchase has been discontinued for fraudulent use or sale of electricity or for tampering with the Company's regulating and measuring equipment or other property, the Company may refuse to restore purchase until ordered to do so by the Commission.

Whenever purchase has been discontinued for fraud or tampering as defined above, the Company may charge for reconnection for purchase \$21.00 during normal working hours, in addition to any charges under their Terms and Conditions of Service. The Producer must pay, or make arrangements for paying same, before purchase will be reconnected.

Non-cancellation of purchase does not waive right to cancel for future breach.

**OAC 165:40-5-6 RELOCATION OF METERS**

The Company may, at its option and at its expense, relocate any meter.

In case of a relocation which is made necessary by the Producer's conditions or actions, the Producer shall, at its expense, relocate the metering equipment and service entrance facilities to a location agreeable to the Company and the Producer. In case of a change in metering which is made necessary by the Producer changing its purchase option, the Producer shall pay for the Company to change the metering in place accordingly.

Under no circumstances shall any meter be moved or relocated except as authorized by the Company.

**OAC 165:40-5-32 EQUIPMENT WHICH ADVERSELY AFFECTS ELECTRIC SERVICE**

Many types of electric equipment can adversely affect the quality of electric service; this is true of all generating equipment. Close consultation between the Producer and the Company will be required before such equipment is connected and to remedy unsatisfactory operating conditions

Producers whose use of or production of electricity is intermittent and subject to violent fluctuations may be served with other electrical loads or by a transformer dedicated solely to that equipment and served as a separate account. Producers contemplating the installation of such equipment must make specific prior arrangements with the Company.

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**Oklahoma City, Oklahoma 73101**

**2<sup>nd</sup> Revised Sheet No. 90.02**  
**Replacing 1<sup>st</sup> Revised Sheet No. 90.02**  
**Date Issued XXXX XX, 2018**

**STANDARD RATE SCHEDULE**

**STATE OF OKLAHOMA**

**TERMS AND CONDITIONS OF PURCHASE FOR PRODUCERS OF 300 kW OR LESS**

Producers contemplating the installation of electric equipment, whose performance may be adversely affected by voltage fluctuations and distorted 60 Hertz (cycles) wave forms must make specific, prior arrangements with the Company.

Producers found to be operating electric equipment which produces frequencies that result in interference or generate distorted wave forms into the 60 Hertz (cycles) electric supply system, which adversely affects the operations of other Customers' or Producers' electric equipment, or the Company's system, will be required to consult the Company and to eliminate the cause of the interference. If it is determined by the Company that remedial action is required to correct an adverse effect produced by a Producer through use of any equipment causing such adverse effect, the Company reserves the right to have the Producer install, at the Producer's expense, any system protection facilities necessary to reasonably limit such adverse effect.

In lieu of requesting the Producer to install such system protection facilities, the Company may, at its option, install additional facilities (which may or may not be dedicated solely to such Producer) or other equipment specially designed to reasonably limit such adverse effect. The cost of these facilities will be reimbursed by the Producer or in lieu of requesting the Producer to install such system protection facilities, the Company may, at its further option, regard the refusal of said Producer to make such installation tantamount to a violation of these Terms and Conditions of Purchase.

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**3<sup>rd</sup> Revised Sheet No. 90.10**  
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**STANDARD PRICING SCHEDULE**  
**PURCHASE AGREEMENT**

**STATE OF OKLAHOMA**

**STANDARD ELECTRICITY PURCHASE AGREEMENT**  
**FOR**  
**SMALL POWER AND COGENERATION FACILITIES**  
**(300 Kilowatts or Less)**

This agreement made this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, between Oklahoma Gas and Electric Company, hereinafter referred to as the "Company", and \_\_\_\_\_, hereinafter referred to as the "Producer."

**ARTICLE I**  
**PURPOSE OF AGREEMENT**

- A. Producer intends to own and/or operate an electric generating facility using fuels derived from biomass, waste or renewable energy source, including wind, solar energy, or water to produce electricity, or a cogeneration facility having a maximum rated electrical output of 300 kW or less. Producer desires to operate such generation parallel with the Company's system and sell a portion or all of the electricity produced to the Company. The Company has no direct financial involvement in the investment, construction, operation or maintenance of Producer's generation facility. The Producer has notified its insurance carrier of the existence of this generator installation. A copy of this notification is attached to this agreement as Appendix "A".
- B. Producer's generating facility is located \_\_\_\_\_ and will be ready to produce and either deliver electricity for sale or operate in parallel with the Company's system on or about \_\_\_\_\_.
- C. Producer's generating facility is described as:  
 Make \_\_\_\_\_, Model \_\_\_\_\_, Serial No. \_\_\_\_\_,  
 fuel or energy source \_\_\_\_\_, and having a nominal output rating of \_\_\_\_\_ kW,  
 volts, \_\_\_\_\_ phase, 60 Hertz.
- D. The Company is willing to permit Producer to operate its generating facility in parallel with Company's system for the purpose of either delivering of self-consuming electricity produced. The Company will provide supplemental and/or standby services to the Producer in accordance with tariffs approved by the Oklahoma Corporation Commission.
- E. The Standard Terms and Conditions of Purchase from Producers of 100 kW or Less (Standard Terms and Conditions), as approved by the Oklahoma Corporation Commission in Order No. 326195 in Cause No. 27208, are incorporated by reference in this Agreement. Any changes or modifications to this Agreement shall require specific approval of the Commission as provided in OAC 165:40-1-4 of the Standard Terms and Conditions of

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**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 90.11**  
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**STANDARD PRICING SCHEDULE**  
**PURCHASE AGREEMENT**

**STATE OF OKLAHOMA**

Purchase for Producers of 100 kW or less, which are consonant with the Commission's Standard Terms and Conditions, as approved by the Commission are also incorporate by reference in this Agreement.

- F. Each Party hereto shall indemnify and save the other Party harmless from any loss of damage to the facilities of the said other Party due to the sole negligence of said Party, provided however, that the Producer shall provide, install and maintain at its own expense all electrical wiring and apparatus, including any protective equipment, required either by the National Electric Code and/or the applicable municipal code and with all requirements prescribed by any governmental authority having jurisdiction thereof, and compliance with such duty shall be a condition to liability of the Company under this indemnity.

Neither Party is liable for revenue loss resulting from interruption or partial interruption of service.

Should the Producer dispute the interpretation by the Company of the requirements of the National Electrical Code and/or any applicable municipal code, such Producer may request the dispute be resolved by the Commission.

The Company reserves the right to refuse to connect to any wiring or apparatus which does not meet these requirements and the Company may, without advance notice, discontinue its connection with any Producer's wiring or apparatus when a dangerous condition of wiring or equipment upon the premises of the Producer is discovered.

**ARTICLE II**  
**RATE**

- A. The Producer hereby selects the following Rate Option for the term of this Agreement by placing his/her initials in the space provided for the Rate Option selected and by lining through those Rate Options which are not selected:

           **OPTION 1:**  
Initials

Producer hereby elects to provide Firm Energy to the Company and to be paid Purchase Rate Number 1 as set forth in Rate Schedule QF which is attached hereto as Appendix "B".

- Firm Energy means energy delivered to the Company with at least a 25 percent on-peak season capacity factor as the on-peak season is defined in Rate schedule QF. In selecting this option, the Producer understands it has the obligation to deliver Firm Energy to the

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August 3, 2009	569281	PUD 200800398

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 90.12**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 90.12**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE**  
**PURCHASE AGREEMENT**

**STATE OF OKLAHOMA**

Company. Failure to meet this capacity factor shall result in the penalty specified in Appendix "B".

     **OPTION 2:**  
**Initials**

Producer hereby elects to provide as delivered energy and to be paid therefore at the Seasonal Purchase Rate (Purchase Rate Number 2) as set forth in Rate Schedule QF which is attached hereto as Appendix "B".

     **OPTION 3:**  
**Initials**

Producer hereby elects to be paid for energy delivered to the Company on a Net Energy Billing basis as set forth in Rate Schedule NEBO which is attached hereto as Appendix "B".

- B. Power and energy delivered to the Producer by the Company as well as any standby services provided shall be sold under the provisions of the Company's applicable rate schedules.
- C. Billing for electric purchases by the Company shall be accomplished in the same manner as billing for electric service sold to the Producer. Invoices for purchases shall be prepared by the Company and submitted at the same time to the Producer as a separate statement or as a separate item on the bill for electric service.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018		PUD 201700496
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P. O. Box 321  
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**3<sup>rd</sup> Revised Sheet No. 90.13**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 90.13**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE**  
**PURCHASE AGREEMENT**

**STATE OF OKLAHOMA**

**ARTICLE III**  
**MISCELLANEOUS PROVISION**

- A. **Term** - This Agreement shall become effective on completion of the installation of facilities required for parallel operation and shall remain in effect for a period of one year. At the end of the primary term and for each succeeding year thereafter, this Agreement shall be automatically renewed for a period of one year unless canceled or terminated by instructions or direction of the Commission; provided, however, that the Producer may terminate this Agreement at any time by giving thirty (30) days written notice of its intent to terminate to the Company. Producer shall not terminate this Agreement for the purpose of selecting a new or different Rate Option except at the end of the primary term or at the end of any subsequent year.
- B. Installation of facilities required for parallel operation shall be deemed to be complete when the Company provides the Producer with its written consent to commence parallel operation.
- C. The following appendices, which are attached to this Agreement, are incorporated herein by reference:

Appendix A - Copy of Insurance Carrier Notification

Appendix B - Rate Option

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives on the day and year first above set forth.

\_\_\_\_\_  
Producer

By \_\_\_\_\_

Title \_\_\_\_\_

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**3<sup>rd</sup> Revised Sheet No. 90.14**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 90.14**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE**  
**PURCHASE AGREEMENT**

**STATE OF OKLAHOMA**

OKLAHOMA GAS AND ELECTRIC COMPANY

By \_\_\_\_\_

\_\_\_\_\_  
FOR COMPANY USE ONLY

UNIQUE NUMBER \_\_\_\_\_

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**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 90.20**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 90.20**  
**Date Issued XXXX XX, 2018**

**STANDARD PRICING SCHEDULE**

**STATE OF OKLAHOMA**

**TERMS AND CONDITIONS OF SERVICE FOR STANDBY SERVICES**

**I. SUBSCRIPTION PROVISIONS**

The Company offers the following Standby Services: Supplemental Service (SS); Back-Up Service (BUS) with or without the Interruptible Service Rider (IS) and Maintenance Service (MS). These services may be taken in many different combinations as election to any, some, or all of the services is discretionary with the customer.

The customer must provide written notification of its intent to subscribe to one or more of these Standby Services. As a part of this notification, the customer shall indicate, as applicable to the services elected, what the contract value of Contracted Back-Up Service kW, Contracted Maintenance Service kW and Interruptible Contracted Demand will be. Additionally, the customer must nominate the kilowatt level of Supplemental Service required if this service is elected.

The Company will provide standard form contracts for the customer to execute. At the end of an initial facility start-up period of not more than six months, the customer may reset the contracted for and/or nominated values of Standby Services kilowatts required. Thereafter, the Standard Rate Schedule Term provisions shall apply.

Since each of the three Standard Rate Schedules may be taken separately or together, it is intended for the Customer Charge to be collected only once. It is also intended for all kilowatt-hours (kWh) purchased from the Company during a monthly billing period to be applied in a singular administrative process through the blocked-step energy charge, if applicable.

Each Standby Services rate schedule imposes a responsibility for its portion of the Cost of Local Facilities. It is the intent of the rate schedules to collect only once for the total amount of the dedicated facility investment.

**II. METERING**

The customer shall allow the Company to make all necessary arrangements to determine, by metering, the following amounts:

Customer Load:                      The kilowatt (kW) demand and kilowatthour (kWh) energy of customer usage regardless of whether it is served by the customer's own generation facility (ies) or by the Company.

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**P. O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**3<sup>rd</sup> Revised Sheet No. 90.21**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 90.21**  
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**STANDARD PRICING SCHEDULE**

**STATE OF OKLAHOMA**

**TERMS AND CONDITIONS OF SERVICE FOR STANDBY SERVICES**

Customer Net Generation:	The kW demand and kWh energy net output from the customer's generating facility (ies).
Customer Purchase/Sale: (Interconnection)	The kW demand and kWh energy served by the Company or delivered to the Company from the customer's generation facility (ies).

The Company shall install, own and maintain the metering equipment necessary to measure two of the amounts described above. Upon installation of the metering, the customer shall initially compensate the Company for any metering investment costs that are in addition to the cost of metering of standard full requirements retail service. Furthermore, the customer shall make monthly compensation for operation and maintenance expenses associated with any and all metering required beyond normal, full requirements retail service.

Due to the inability to accurately measure low levels of electricity flow at the point of interconnection between the Company and the customer, the Customer Purchase/Sale metering option may require the installation of additional equipment, or the customer and Company may mutually agree upon interpretive results at low purchase/sale electricity levels.

**III. REACTIVE POWER REQUIREMENTS**

For Service Voltage Level 1 and 2 customers, as defined in the corresponding tariffs, a voltage schedule shall be maintained, within the capabilities of the customer's system, according to the direction of the Company system dispatcher. If failure to provide this service results in the Company being required to install switched static VAR compensation facilities due to the operations of the customer, the customer shall pay the Company for all reasonable costs of the installation and maintenance of such facilities. The customer shall specify that its generator(s) shall be capable of operating at a 90 percent power factor at maximum kilowatt rating.

At all times for Service Voltage Level 3, 4 or 5 customers, the maximum 15 minute interval kVAr flow, either in or out, at the interconnection is limited to 0.05 kVAr per contract kW. Failure to stay consistently within this range may require additional interconnection facilities to be installed by the Company and paid for by the customer.

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**3<sup>rd</sup> Revised Sheet No. 90.22**  
**Replacing 2<sup>nd</sup> Revised Sheet No. 90.22**  
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**STANDARD PRICING SCHEDULE**

**STATE OF OKLAHOMA**

**TERMS AND CONDITIONS OF SERVICE FOR STANDBY SERVICES**

**IV. SIMULTANEOUS BUY/SELL**

In establishing interconnection agreements, parallel operating guidelines, purchase agreements and standby service arrangements with customers in accordance with 18 C.F.R. Sections 292.101 et seq., it is not the Company's intent to simultaneously sell electricity at system-wide average costs and to re-purchase the same electricity at avoided costs. Any condition which allows for this to occur, potentially or actually, shall not be permitted.

**V. OPERATING AGREEMENT**

The Company will furnish each customer operating in parallel with the Company a copy of its "Guidelines for Operating, Metering and Protective Relaying for Interconnection of Cogenerators, Small Power Producers and other non-Company Sources of Generation to the OG&E System" (hereinafter "Guidelines").

The Guidelines shall serve as a compliance starting point toward establishing interconnection with the Company. Specific operating agreements in addition to the Guidelines may be required to both meet the parallel operators' needs as well as the needs of the other electric customers with whom the Company's electric system is shared.

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**Joint Stipulation  
and  
Settlement Agreement**

**Attachment 2**

Cause No. PUD 201700496  
Breakdown of Settlement Revenue Requirement Change by Class

Sub-class Name	Revenue Requirement Change	Major Class Name	Revenue Requirement Change
RESIDENTIAL STANDARD S/L-5	(\$29,847,976)	OKLA RETAIL JURISDICTION	(\$64,000,000)
RESIDENTIAL TOU S/L-5	(\$80,785)	RESIDENTIAL SERVICE	(\$31,530,805)
RESIDENTIAL VPP S/L-5	(\$1,602,045)	GENERAL SERVICE	(\$6,935,465)
GENERAL SVC STANDARD S/L-3	(\$26,580)	GENERAL SVC STANDARD	(\$6,497,003)
GENERAL SVC STANDARD S/L-4	(\$7,027)	GENERAL SVC TOU	(\$259,323)
GENERAL SVC STANDARD S/L-5	(\$6,463,396)	OIL & GAS PRODUCTION	(\$868,745)
GENERAL SVC TOU S/L-3	(\$2,318)	OIL & GAS PROD STANDARD	(\$755,843)
GENERAL SVC TOU S/L-4	(\$1,305)	OIL & GAS PROD TOU	(\$112,902)
GENERAL SVC TOU S/L-5	(\$255,700)	PUBLIC SCHOOLS SM	(\$349,149)
GENERAL SVC VPP S/L-5	(\$179,139)	PUBLIC SCHOOLS SM - STANDARD	(\$111,536)
OIL & GAS PROD STANDARD S/L-3	(\$274,395)	PUBLIC SCHOOLS SM-TOU	(\$127,528)
OIL & GAS PROD STANDARD S/L-4	(\$8,335)	PUBLIC SCHOOLS LG	(\$148,196)
OIL & GAS PROD STANDARD S/L-5	(\$473,113)	PUBLIC SCHOOLS LG-STANDARD	(\$44,424)
OIL & GAS PROD TOU S/L-3	(\$26,351)	PUBLIC SCHOOLS LG-TOU	(\$103,772)
OIL & GAS PROD TOU S/L-4	(\$2,320)	POWER & LIGHT TOTAL	(\$16,231,684)
OIL & GAS PROD TOU S/L-5	(\$84,231)	PWR & LGHT STANDARD	(\$12,342,079)
PUBLIC SCHOOLS SM-STANDARD S/L-3	(\$2,602)	PWR & LGHT TOU	(\$3,889,605)
PUBLIC SCHOOLS SM-STANDARD S/L-4	(\$2,769)	LRG. PWR & LGHT TOU	(\$6,074,985)
PUBLIC SCHOOLS SM-STANDARD S/L-5	(\$106,165)	MUNICIPAL PUMPING	(\$367,473)
PUBLIC SCHOOLS SM-TOU S/L-3	(\$7,946)	LIGHTING SERVICE	(\$1,493,498)
PUBLIC SCHOOLS SM-TOU S/L-4	(\$2,776)		
PUBLIC SCHOOLS SM-TOU S/L-5	(\$116,806)		
PUBLIC SCHOOLS SM-VPP S/L-5	(\$110,085)		
PUBLIC SCHOOLS LG-STANDARD S/L-3	(\$465)		
PUBLIC SCHOOLS LG-STANDARD S/L-4	(\$2,577)		
PUBLIC SCHOOLS LG-STANDARD S/L-5	(\$41,382)		
PUBLIC SCHOOLS LG-TOU S/L-3	(\$3,574)		
PUBLIC SCHOOLS LG-TOU S/L-4	(\$7,498)		
PUBLIC SCHOOLS LG-TOU S/L-5	(\$92,699)		
PWR & LGHT STANDARD S/L-1	(\$3,746)		
PWR & LGHT STANDARD S/L-2	(\$10,305)		
PWR & LGHT STANDARD S/L-3	(\$802,374)		
PWR & LGHT STANDARD S/L-4	(\$330,476)		
PWR & LGHT STANDARD S/L-5	(\$11,195,178)		
PWR & LGHT TOU S/L-1	(\$15,784)		
PWR & LGHT TOU - BKUP S/L-1	(\$119,542)		
PWR & LGHT TOU S/L-2	(\$159,806)		
PWR & LGHT TOU S/L-3	(\$1,599,737)		
PWR & LGHT TOU S/L-4	(\$499,385)		
PWR & LGHT TOU S/L-5	(\$1,495,350)		
LRG. PWR & LGHT TOU S/L-1	(\$571,587)		
LRG. PWR & LGHT TOU S/L-2	(\$3,720,311)		
LRG. PWR & LGHT TOU S/L-3	(\$823,412)		
LRG. PWR & LGHT TOU S/L-4	(\$223,277)		
LRG. PWR & LGHT TOU S/L-5	(\$736,397)		
MUNICIPAL PUMPING S/L-3	(\$3,463)		
MUNICIPAL PUMPING S/L-4	(\$26,952)		
MUNICIPAL PUMPING S/L-5	(\$334,490)		
MUNICIPAL PUMPING - TOU S/L-5	(\$2,568)		
MUNICIPAL LIGHTING S/L-5	(\$678,017)		
SECURITY LIGHTING S/L-5	(\$815,482)		